| SANTA FE    SANTA FE   |   |                  |            |  |                         |                           |                 |                              |  |
|--|---|------------------|------------|--|-------------------------|---------------------------|-----------------|------------------------------|--|
| Sunta FE   | NO. OF COPIES RECEIVED  | 3                | ,          |  |                         |                           |                 |                              |  |
| NEW MEXICO OIL CONSERVATION CONTINUES S.C. Industric Pype of 1 some Boats   Scale Cold 6 One Longer No.    Suppose   | DISTRIBUTION  |                  |            |  |                         |                           |                 | •                            |  |
| LAND OF FICE OPERATOR    Comparison   Compar | SANTA FE  | 1                |            | NEW MEXICO OIL   | CONSER                  | VATION CONNISSION         |                 |                              |  |
| SUNDRY NOTICES AND REPORTS ON WELL  Son Juan 30-6 Unit  Son Juan 3 | FILE  | 1                |            |  |                         |                           |                 |                              |  |
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| SUNDRY NOTICES AND REPORTS ON WELL    Contract   Sundry Notices   Stand   Stan |   | <b>_</b>         |            |  |                         | 1070                      | •               |                              |  |
| The control of the co | OPERATOR  |                  |            |  |                         | All the second            |                 | 5. State Oil & Gas Lease No. |  |
| The control of the co |   |                  |            | V NOTICES AND DEPORT   |                         | FALC = 35 35              | N.              |                              |  |
| San Juan 30-6 Unit  2. Name of Departor  EI Paso Natural Gas Company  S. Harmon Looke Name  ED Paso Natural Gas Company  S. Harmon Looke Name  Box 930, Farmington, New Mexico 37401  5. Medicas of Operator  Box 930, Farmington, New Mexico 37401  5. Location of Well  Unit Letters  K. 1650  Fill Paso Natural Gas Company  S. Harmon Looke Name  S. Harmon Looke  S. Well Name  S. Well N |   | RM FO            | R PROF     | T NOTICES AND REPURIOUS TO DELETEN OR ON FOR PERMIT (FORM C-101) | PLUG BACK<br>FOR SUCH P | TO A DIFFERENT RESERVOIS  | R.y/            |                              |  |
| El Paso Natural Cas Company  3. Address of Operation  BOS '30, Farmington, New Mexico :37401  4. Location of Weil  Unit Letter K  1650  Free Fractor the South  15, Elevation (Show whether DF, RT, GR, etc.)  5329' GL  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  FREE FRACTOR SELECTION OF THE FRACTOR OF THE SOUTH OF THE SUBSEQUENT REPORT OF:  FREE AND ARABDON FRACTOR OF THE TIME CAMPA CAMPAGE  FREE AND ARABDON FRACTOR OF THE TIME CAMPA CAMPAGE  FREE AND ARABDON FRACTOR OF THE TIME CAMPA CAMPAGE OF THE TIME CAMPA  | OIL GAS<br>WELL WEL   | L X              |            | OTHER•   |                         |                           |                 | San Juan 30-6 Unit           |  |
| Box 290, Farmington, New Mexico 37401  4. Location of Well  West Line, section 21 township 30N makes 5V harden  15. Lieuwiton (Show whether DF, RT, GR, etc.)  3229 GI  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON CHARGE FLAND  OTHER SQUEEze, Case Cement Perf & S/W Frac  17. Location Test And Completed Discribions (Clearly state all permines details, and give pertinent dates, including estimated date of starting any proposed specific party of the Complete Discribion of the 7" casing approximately 100' below the 7" casing & pressure test to 1000 psi. If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retriner near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement. Pressure test the 7" casing to 1000 psi. If there are no leaks near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.  If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus w/approximately 125 sks. of cement.  Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 125 sks. of cement.  Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 125 sks. of cement.  Run a full string of 4 1/2" production casing and sufficient smount of cement to tic into the 7" casing shoe. Selectively perforate and sand water frac the Mesa Verde formation.  R. 1 believe certify that the information above is true and complete to the best of my knowledge and belief.  Petroleum Engineer  24. Locacumy  15. Lieuwiton Mesa  26. Countered Free;  16. A Locacumy  27. Locacumy  28. A |   |                  |            |  |                         |                           |                 |                              |  |
| The County Exercise   No.   1650   Sect From the South   Line and   Lin |   |                  |            |  |                         |                           |                 | •••••                        |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PRICE AND ABANDON  |   |                  |            | ·  |                         |                           |                 |                              |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PREVENTIA REMODIAL WORK   PULIS AND ANABORD   PULIS AND ANABORD   PULIS AND ANABORD   PULIS AND ALTES AND CASHING CASHING   PULIS AND ALTES AND CHECK PORT OF:   | UNIT LETTER K   | <del></del> ,    | 16         | 550 FEET FROM THE SOUT   | <u>h</u>                | LINE AND 1650             | FEET FROM       | Blanco Mesa Verde            |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PREVENTIA REMODIAL WORK   PULIS AND ANABORD   PULIS AND ANABORD   PULIS AND ANABORD   PULIS AND ALTES AND CASHING CASHING   PULIS AND ALTES AND CHECK PORT OF:   | Woot  |                  |            | 21   | SOM                     | 60                        |                 |                              |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SU | THE VYCSC   | LINE, S          | ECT10      | NZI TOWNSHIP   | JULY                    | RANGE UV                  | NМРМ.           |                              |  |
| NOTICE OF INTENTION TO:    PREFORM REMEDIAL WORK   PLUG AND ABANDON    |   |                  |            | 1 1 1 1 1 1  |                         | RT, GR, etc.)             |                 |                              |  |
| NOTICE OF INTENTION TO:    PREFORM REMEDIAL WORK   PLUG AND ABANDON    | 16.   | Che              | ck A       | Appropriate Box To India   | ate Nat                 | ure of Notice Repo        | ort or Oth      | er Data                      |  |
| TEMPORABILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  CASING TEST AND CEMENT JOB  CHANGE PLANS  CASING TEST AND CEMENT JOB  CHANGE PLANS  CASING TEST AND CEMENT JOB  BLUC AND ABANDONMENT  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CHANGE PLANS  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CASING TEST AND CEMENT JOB  CHANGE PLANS  CASING TEST AND CEMENT JOB  CASING TEST AND CEMENT JOB  CASING TEST AND CEMENT JOB  PLUC AND ABANDONMENT  CASING TEST AND CEMENT JOB  CASING TEST AND CEME | NOTI  |                  |            |  |                         | •                         |                 |                              |  |
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| The squeeze, Case Cement Perf & S/W Frac    CASING TEST AND CEMENT JAB   OTHER   | 7   | i                |            |  |                         |                           | Ħ               | =                            |  |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  In order to increase production it is planned to workover and restimulate this well in the following manner:  Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi. If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement. Pressure test the 7" casing to 1000 psi. Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo alamo formation, no additional block squeeze of the 7" annulus is planned. If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus w/approximately 125 sks. of cement. Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5965'.  Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand water frac the Mesa Verde formation.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Petroleum Engineer  OATE 7-24-70  PETROLEUM ENGINEER DIST. NO. 5  TITLE Petroleum Engineer   | PULL OR ALTER CASING  | j                |            | CHANGE PLANS   | c                       | CASING TEST AND CEMENT JQ | .в.             |                              |  |
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| Petroleum Engineer 7-24-70  APPROVED BY ARRANGE PETROLEUM ENGINEER DIST. NO. 5  TITLE PORTOLEUM ENGINEER DIST. NO. 5  DATE 7-24-70   | shoe. Selectivel  | y pe             | rfor       | ate and sand water fr  | ac the                  | Mesa Verde form           |                 |                              |  |
| APPROVED BY APPROV |   |                  |            |  | e pest of n             | ny knowiedge and belief.  |                 |                              |  |
| APPROVED BY  | SIGNED  | s-gne            | ₫ F.<br>—— | H. WOOD TITL   | Petr                    | oleum Engineer            |                 | 7-24-70                      |  |
|  | APPROVED BY LIKE  | )<br>)<br>(L, IF | 100        | 1112   | TROLEU                  | JM ENGINEER DIST          | r. no. <b>3</b> | DATE 7-39-70                 |  |