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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	See Details on Back
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

Lease Name San Juan 30-6 Unit		Well No. 52	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, <input checked="" type="checkbox"/> Mineral or Fee	Lease No. SF 080712-A
Location Unit Letter K ; 1650 Feet From The South Line and 1650 Feet From The West Line of Section 21 Township 30N Range 6W , NMPM, Rio Arriba County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 21	Twp. 30N	Rge. 6W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Date Spudded W/O 8-1-70	Date Compl. Ready to Prod. 8-21-70	Total Depth 5300		P.B.T.D. 5782					
Elevations (DF, RKB, RT, GR, etc.), 6329' GL	Name of Producing Formation Mesa Verde	Top XX /Gas Pay 5164		Tubing Depth 5742					
Perforations 1164-72, 5182-90'. 5482-92, 5534-44, 5591-5601, 5676-86, 5728-38'				Depth Casing Shoe 5800'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
No Record	9 5/8"	265'		150 Sks.					
No Record	7"	5075'		305 Sks.					
6 1/4"	4 1/2"	5800'		125 Sks.					
	2 3/8"	5742'		Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 4609	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A. O. F.	Tubing Pressure (shut-in) 499	Casing Pressure (shut-in) 674	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**
(Signature)
Petroleum Engineer
(Title)
September 10, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 15 1970**, 19____

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

8-1-70 Moved on Dwinell Brothers Rig. Pulled tubing. Set cement retainer at 4954', squeezed open hole w/150 sacks cement. Perforated one squeeze hole at 2490'. Set cement retainer at 2446'. Squeezed through perfs w/125 sacks of cement.

8-2-70 Drilled retainer and cement at 2446'. Drilled bottom retainer and cement at 4954' through 5087'. Drilling w/gas.

8-3-70 Drilling w/sidetrack tools from 5087'.

8-5-70 Reached total depth of 5800'. Logging. Ran 176 joints 4 1/2", 10.5#, K-55 casing (5789') set at 5800' w/125 sacks of cement. W.O.C.

8-6-70 P.B.T.D. 5782'. Perf. 5482-92', 5534-44', 5591-5601', 5676-86', 5728-38' w/20 SPZ. Frac w/60,000# 20/40 sand, 47,922 gal. water, dropped 4 sets of 20 balls, flushed w/3906 gal. water. Perf. 5164-72', 5182-90' w/20 SPZ. Frac w/30,000# 20/40 sand, 24,150 gal. water, dropped 1 set of 20 balls, flushed w/3486 gal. water.

8-7-70 Cleaned out sand to baffle and drilled same.

8-8-70 Ran 187 joints 2 3/8" tubing (5732') set at 5742' w/seating nipple on bottom. Gauged 2047.3 MCF.

8-21-70 Date well was tested.