COPY TO O. C. C. Form 9-381 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Santa Po
Lease No. 078362
Unit McKlymin

NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANCE TO THE	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHU	
NOTICE OF INTENTION TO RE-DRILL OR REF	
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	1 1
NOTICE OF INTENTION TO PULL OR ALTER ON NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOV	/E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Bovember 25 , 19_52
7ell No is located	16.7. ft. from S line and 1636 ft. from W line of sec 23
SV Section 23 (14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
Planco	(County or Subdivision) (State or Territory)
(Field)	(County or Subdivision) (State or Territory)
he elevation of the derrick floor	above sea level is6199 ft.
	DETAILS OF WORK
tate names of and expected depths to objec	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ng points, and all other important proposed work)
To in dynamical to Am	ill a well with rotary tools through the Mesaverde
formation, drilling the p	my section with gas circulation, and to shoot this wely two quarts of S.H.G. per foot. Total depth 5515'.
formation, drilling the p formation with approximat Casing program:	ely two quarts of S.N.G. per foot. Total depth 5515'.
formation, drilling the p formation with approximat Casing program: 9-5/8" at 170' with	125 sacks regular cement circulated to surrace.
Formation, drilling the p Formation with approximat Casing program: 9-5/8" at 170' with	ely two quarts of S.M.G. per foot. Total depth 5515'.
formation, drilling the p formation with approximat Casing program: 9-5/8" at 170' with	125 sacks regular cement circulated to surrect. 125 sacks regular cement. DEC 8 1952
Casing program: 9-5/8" at 170' with 7 " at 4842' with	125 sacks regular cement circulated to surrace. 125 sacks regular cement. DEC 8 1952
Commation, drilling the programmation with approximate Casing program: 9-5/8" at 170' with 7 " at 4842' with	125 sacks regular cement circulated to surrect. 125 sacks regular cement. DEC 8 1952
formation, drilling the program: Casing program: 9+5/8" at 170' with 7 " at 4842' with The Wi of I understand that this plan of work must	125 sacks regular cement circulated to surrace. 125 sacks regular cement. 126 8 1952 127 OIL CON. COI 128 Section 23 is dedicated to this well. 129 receive approval in writing by the Geological Survey before operations may be commended.
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Casing program: 9-5/8" at 170' with 7 " at 4842' with I understand that this plan of work must	125 sacks regular cement circulated to surface. 300 sacks regular cement. DEC 8 1950 Section 23 is dedicated to this well. receive approval in writing by the Geological Survey before operations may be commended. GAS COMPANY

NEW MEXICO

Gas Well Plat

OIL CONSERVATION COMMISSION

so Natural Gas Co	mpany McElva	in	2-A
Operator	Lease		Well No.
of Doods dool on Do	Mesa Verde	Pool	Blanco
of Producing Fo	mation	P001	
	320		
res Dedicated to	the Well		
22	show ownership.	Federal 30N	DANCE (
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Representing El Paso Natural Cas Co.
Address Farmington, New Mexico

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