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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 31, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

McElvain

, Well No. 2-A(OWO), in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

K

Sec 23

T 30-N

R 7

NMPM

Blanco Mesa Verde

Pool

Unit Letter

Rio Arriba

County. Date Spudded 1-5-53

Date Drilling Completed 2-9-53

Please indicate location:

Elevation 6189 G

Total Depth 5537 5490

Top Gas Pay 4966 Perf

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5418-24; 5434-40; 5356-62; 5306-12; 4984-90; 4966-72;

Open Hole 47'

Depth 5490 Depth 5427

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1721 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

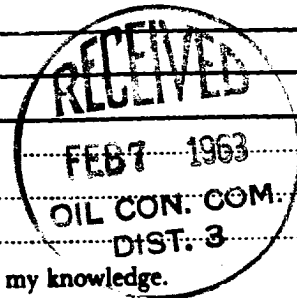
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water, 48,000# sd, 30,000 gal water, 30,000# sand

Casing 946 Tubing 194 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover Information on Back



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 7 1963, 19 _____

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED E. S. OBERLY

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title _____

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name _____

Address Box 990, Farmington, New Mexico

WORKOVER

12-16-62 Cleaning out open hole.
 Ran 177 joints 4 1/2" 10.5# J-55 (5480') set at 5490'. Cemented w/200 sacks 50-50 Pozmix - RI # Toro "35", 1/4 cu. ft. Strata-Crete "6"/sk., 1/8# Flocele/sk.
 12-19-62 Ran B & R Temperature Survey, Top of cement @ 5000'. Ran Bond Log.
 12-20-62 Perf 4990'. Squeezed w/100 sacks regular.
 12-21-62 Perf 5418-24, 5434-40; 5356-62; 5306-12; (2 SPF); Frac w/50,000 gallons water, 48,000# sand. Flush w/5000 gallons water. IR 31.5 BPM. Max pr 4000#, BDP 1600#, tr pr 2300#, Bridge Plug @ 5000'.
 12-22-62 Perf 4984-90; 4966-72 (2 SPF); Frac w/30,000 gallons water, 30,000# sand. IR 31.8 BPM. Max pr 4000#, BDP 2200#, tr pr 3000-4000#. Blowing well.
 12-23-62 Ran 177 joints 2 3/8" 4.6# (5417') set at 5427'.
 12-24-62 Shut in for test.
 12-31-62 Date well was tested.