

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1647'FSL, 16436'FWL, Sec.23, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079382
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #75
9. API Well No.
30-039-07797
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to install a temporary packer to protect the formation from damage according to the attached procedure and wellbore diagram. The well will then be tested for one year from the date of packer installation. After completion of the test, a procedure will be submitted to repair casing, recomplete, or plug and abandon.

THIS APPROVAL EXPIRES JAN 17 1996

RECEIVED
JAN 23 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Affairs Date 1/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 17 1995
[Signature]
DISTRICT MANAGER

NMCOB

PERTINENT DATA SHEET


WELLNAME: San Juan 30-6 Unit #75	DP NUMBER: 69803 PROP. NUMBER: 0023422																																								
WELL TYPE: Blanco Mesaverde	ELEVATION: GL: 6189' KB: 6199'																																								
LOCATION: 1647' FSL 1636' FWL SW Sec. 23, T30N, R7W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 1,721 MCF/D SICP: Aug., 1991 427 PSIG																																								
OWNERSHIP: GWI: 34.001688% NRI: 27.563153%	DRILLING: SPUD DATE: 01-05-53 COMPLETED: 03-07-53 TOTAL DEPTH: 5515' PBTD: 5461' COTD: 5461'																																								
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>14-3/4" ??</td> <td>13-3/8"</td> <td>48.0#</td> <td>H-40</td> <td>209'</td> <td>-</td> <td>200 sx</td> <td>surface</td> </tr> <tr> <td>9-7/8"</td> <td>7-5/8"</td> <td>26.0#</td> <td>J-55</td> <td>4838'</td> <td>-</td> <td>300 sx</td> <td>3610' (TS)</td> </tr> <tr> <td>6-1/4"</td> <td>4-1/2"</td> <td>10.5#</td> <td>J-55</td> <td>5490'</td> <td>Float Collar @ 5462'</td> <td>200 sx</td> <td>5000' (TS)</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td>J-55</td> <td>5427'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 5px;">Ran 177 jts 2-3/8", 4.7#, J-55, tbg set at 5427'</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	14-3/4" ??	13-3/8"	48.0#	H-40	209'	-	200 sx	surface	9-7/8"	7-5/8"	26.0#	J-55	4838'	-	300 sx	3610' (TS)	6-1/4"	4-1/2"	10.5#	J-55	5490'	Float Collar @ 5462'	200 sx	5000' (TS)	Tubing	2-3/8"	4.7#	J-55	5427'			
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PERFORATIONS 4966' - 72', 4984' - 90', w/2 SPF, 5306' - 12', 5356' - 62', 5418' - 24', 5434' - 24', w/2 SPF, Total 72 holes																																									
STIMULATION: Shot well w/1305 qts S.N.G. from 4887' - 5537' (1962) 5606' - 5440': Frac w/50,000 gal wtr, 48,000# 20/40 sand. Flushed w/7100 gal wtr. (1962) 4966' - 4990': Frac w/30,000 gal wtr, 30,000# 40/60 sand. Flushed w/5960 gal.																																									
WORKOVER HISTORY: 12/15-23/62: Pulled tbg CO w/mud to 5492'. Ran 17 1/2 jts, 4-1/2", 10.5#, J-55, csg set @ 5490'. TOC @ 5000' (TS), TOC @ 5166', TOC good cmt @ 5246'. Perf 4-way sqz shot @ 4990', sqzd w/100 sx of neat cmt. Perf @ 5346'-62', 5418'-24', 5434'-40', 5606'-12', w/2 SPF. Frac w/50,000 gal wtr, 48,000# 20/40 sand. Flushed w/7100 gal wtr. Set BP @ 5000' & perf @ 4966'-72', 4984'-90', w/2 SPF. Frac w/30,000 gal wtr & 30,000# 40/60 sand. Flushed w/5960 gal. Ran 177 jts 2-3/8", 4.7#, J-55, tbg set @ 5427'.																																									
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San Juan 30-6 Unit #75
Blanco Mesaverde
SW Section 23, T-30-N, R-7-W
Rio Arriba County, New Mexico

Recommended Packer Installation Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH with 2-3/8" tbg (177 jts set @ 5378'). Visually inspect tbg and replace any bad joints. PU 2-3/8" workstring and RIH with 4-1/2" casing scraper or gauge ring to 4900'. TOOH.
4. TIH with 2-3/8" tubing with Baker Model "F" seating nipple (ID = 1.81") one joint off bottom, and 4-1/2" Baker model R packer 474' off bottom. Land tubing near bottom Mesaverde perforation at 5440' with packer set at 4866' (100' above Mesaverde perforations at 4966').
5. Contact Ed Goodwin / MOI Wireline to set Baker FWE plug in seating nipple. Pressure test tubing to 1000 psig. Retrieve FWE plug.
6. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended: 

Approved: 

San Juan 30-6 Unit #75

CURRENT

Blanco Mesaverde

SW Section 23, T-30-N, R-7-W, Rio Arriba County, NM

Today's Date: 1/9/95

Spud: 1/5/53

Completed: 3/7/53

51 JAN 18 11:22

070 WIND-150, RM

Ojo Alamo @ 1975'

Kirtland @ 2246'

Fruitland @ 2830'

Pictured Cliffs @ 3145'

Mesaverde @ 4914'

14-3/4" Hole

13-3/8", 48.0#, 8rd, H-40, Csg set @ 209',
Cmt w/200 sx (Circulated to Surface)

Top of Cmt @ 1947' (Calc, 75%)

2/25/53: Ret @ 2950', sqz'd w/270 sx cmt,
Tight Spot @ 3002'

Top of cement @ 3610' (TS)

Top of cement @ 4127' (calc, 75%)

9-7/8" Hole

7-5/8", 26.0#, 8rd, J-55 @ 4838',
Cmt w/300 sx

Mesaverde (Upper) Perforations:
4966' - 72', 4984' - 90', w/2 SPF, Total 24 holes

Top of cement @ 5000' (TS), Perf 4-Way sqz shot
@ 4990', Cmt w/100 sx

Ran 177 jts 2-3/8", 4.7#, J-55, tbg @ 5427'

Mesaverde (Lower) Perforations:
5306' - 5440', Total 48 holes

COTD 5461'

6-1/4" Hole

4-1/2", 10.5#, 8rd, J-55, Csg set @ 5490',
Cmt w/200 sx

TD 5515'