

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT - 7 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1647' FSL, 1636' FWL, Sec. 23, T-30-N, R-7-W, NMPM

K

5. Lease Number

SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #75

9. API Well No.

30-039-07797

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 8-19-96 MIRU. ND WH. NU BOP. Release Model "R" pkr. TOOH w/tbg. SDON.
8-20-96 TIH w/CIBP & pkr; set CIBP @ 4900', set pkr @ 4868'. Circ hole clean w/85 bbl 1% Kcl wtr. PT CIBP to 1000 psi/10 min, OK. PT backside, failed. Isolate holes in csg @ 1390-1480'. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 100-4873', TOC @ 4804'. SDON.
8-21-96 (Verbal approval to free point 4 1/2" csg from Wayne Townsend, BLM). ND BOP. Plate welded on top of 4 1/2" csg. Load 4 1/2" x 7 5/8" annulus w/wtr. Cut plate off csg. TIH w/free point. NU BOP. Chemical cut 4 1/2" csg @ 3480'. SDON.
8-22-96 TOOH w/107 jts 4 1/2" csg. TIH w/7 5/8" csg scraper to 3021'. TOOH. TIH, circ hole clean w/1% Kcl wtr. TOOH. TIH, ran CBL-CCL-GR @ 0-3480', cmt intervals w/90-100% bond @ 1550-1586', 1770-1790', 1850-1854'; TOC @ 700'. SDON.
8-23-96 TIH w/mill, Mill tight spot @ 3021'. SDON.
8-24-96 TOOH w/mill. TIH w/csg scraper to 3021'. TOOH. TIH w/tapered mill, ream tight spots. TOOH. SD for Sunday.
8-26-96 Made multiple tool setting to locate csg leaks. 1980-2020' & 2180-2240' have good cmt bond. (Verbal approval to do csg repair & cmt 4 1/2" csg back to surface from Wayne Townsend, BLM). Pressure annulus to 1000 psi. Establish injection into csg leaks. Drop standing valve. PT tbg to 1500 psi, OK. Attempt to fish standing valve. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date OCT 03 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

8-27-96 Isolate holes in csg w/pkr @ 1024-1084', 1180-1329', 1369-1450, 2036-2092'. Interval between leaks PT to 1000 psi, OK. TOOH w/pkr. TIH to 2092'. Pump 25 sx Class "B" cmt @ 2086'. TOOH to 1963'. Reverse out 0.25 bbl cmt. WOC. Pump 140 sx Class "B" cmt @ 847-1474'. TOOH w/862'. Reverse out 0.5 bbl cmt. TOOH to 802'. Sqz 4.75 bbl cmt into holes in 7 5/8" csg. Sqz to 1050 psi. WOC. SDON.

8-28-96 (Verbal approval to drill out cmt, run 4 1/2" csg & cmt to surface from Wayne Townsend, BLM.) WOC. Drill cmt @ 970-1128'. Circ hole clean. SDON.

8-29-96 Drill cmt @ 1128-1344'. Circ hole clean. SDON.

8-30-96 TOOH. TIH, Drill cmt @ 1344-1490'. TIH, tag TOC @ 1981'. Drill cmt @ 1981-2017'. Circ hole clean. SDON.

8-31-96 Drill cmt @ 2017-2080'. TIH, tag top of 4 1/2" csg @ 3480'. Circ hole clean. TOOH. Mill 1' off top of 4 1/2" csg. Circ hole clean. TOOH. SD for holiday.

9-3-96 TIH w/4 1/2" csg patch, set lead seals. PT to 3000 psi, OK. TOOH. Pump 10 bbl wtr ahead. Cmtd w/500 sx Class "G" cmt w/2% gel (680 cu.ft.). Displace w/55.3 bbl wtr. Circ 11 bbl cmt to surface. SDON.

9-4-96 ND BOP, cut off 4 1/2" csg. NU WH. PT WH to 3000 psi/30 min, OK. NU BOP. TIH, tag TOC @ 3474'. Drill cmt @ 3476'. TIH, tag up @ 4612'. Blow well & CO. SDON.

9-5-96 Blow well & CO. Drill out CIBP @ 4900'. TIH, blow well & CO. SDON.

9-6-96 TOOH. TIH, ran CCL-GR. Blow well & CO. Load hole w/50 bbl 1% Kcl wtr. TOOH. TIH, perf Menefee/Point Lookout @ 5218-5226', 5274-5282', 5452-5456' w/20 holes total. Blow well & CO.

9-7-96 Blow well & CO. Load hole w/80 bbl 1% Kcl wtr. TOOH. TIH.

9-8/9-96 WO frac crew.

9-10-96 Acidize w/800 gal 15% Hcl. Frac Menefee/Point Lookout w/100,000# 20/40 Arizona sd, 2245 bbl slk wtr, 197,700 SCF N2.

9-11-96 TOOH, left 13 jts 2 3/8" tbgs in hole. TIH w/fishing tools. TOOH. TIH w/free point. Chemical cut 2 3/8" tbgs @ 3461'. SDON.

9-12-96 TOOH w/part of fish. TIH w/gauge ring to 5160'. TOOH.

9-13-96 TIH w/tapered mill. Mill through DV tool & csg patch @ 3480'. Mill to 5160'. TOOH. TIH, perf Cliff House w/1 SPF @ 4914-4918', 4956-4960', 5098-5108', 5130-5138' w/26 0.31" diameter holes total. TIH w/pkr, set @ 5150'. PT BP to 3800 psi, OK. Reset pkr @ 4809'. PT 4 1/2" csg to 3800 psi, OK. Reset pkr @ 4715'. SDON.

9-14-96 Acidize w/800 gal 15% Hcl. TOOH w/pkr. Frac Cliff House w/100,000# 20/40 Arizona sd, 1788 bbl slk wtr, 45,000 SCF N2. CO after frac.

9-15-96 Blow well & CO.

9-16-96 Blow well & CO. TOOH. TIH to CIBP @ 5157'. Drill 6" off CIBP. Blow well & CO.

9-17-96 TIH, drill on CIBP. Push CIBP down hole, became stuck. Blow well & CO. TOOH. TIH w/free point to 4770'. TOOH.

9-18-96 TIH w/fishing tools. Screw into fish, got 25' up hole. SDON.

9-19-96 Fishing. TOOH w/part of fish & fishing tools. SDON.

9-20/23-96 TIH w/fishing tools. Fishing.

9-24-96 Fishing. TOOH w/some fish & fishing tools. TIH to 5200'. Blow well & CO.

9-25-96 CO to top of jars @ 5418'. Blow well & CO.

9-26-96 Blow well & CO. Ream to 5423'. Blow well & CO.

9-27-96 Blow well & CO to 5423'.

9-28-96 Blow well & CO to 5423'. TOOH. TIH W/174 jts 2 3/8" 4.7# J-55 8RD EUE tbgs, landed @ 5332'. ND BOP. NU WH. Blow well & CO.

9-29-96 RD. Rig released.