

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

	WELL CORRECT					IL OR (
			_			Box .997					
						Blanco			Mexico niba		
Well No. 🌬	-A Sec. 24	T. 30% . I	R. TL Me	ridian 🎩	N.P.	K Co	ounty		a .		
Location 18	o ft. [N.] of	- 8 Line 8	and 1850 ft	of	- V I	Line ofSecti	Lon 24	Eleva	ation 6153		
The info	ormation giver	n herewith i	is a comple	ete and c	orrect	record of the	well and al	l work o	lone thereon		
o tar as can	be determined	a irom an a	vanable re S	coras. Signed	er ')*	= 1	. W	ce de	2		
Date	May 29, 195	3		8				Engin	aer_		
	nmary on this			ion of the	well a		· · · · · · · · · · · · · · · · · · ·				
						d drilling	Anril	<u>k</u>	10 53		
			IL OR G						, 10- /-3 -		
		Ü		Denote gas		ZONLS					
No. 1, from	3115	to	.31 8 0(g)	L N	o. 4, f	rom 525	2 to	5	402 (G)		
No. 2, from .	from 4932 to 4976		4976 (G)	No. 5, from			to)			
Vo. 3, from .	4976	to	5252 (G)	N	o. 6, f	rom	to)			
			IMPORTA	NT WA	TER :	SANDS					
Jo. 1, from		to		N	o. 3, f	rom	to)			
lo. 2, from .		to		N	o. 4, f	rom	t c)			
			CAS	ING RE	CORI)			-		
Size Weigh	nt Threads per	r Make	Amount	Kind of	shoe (Cut and pulled from	Perfor	ated	Purpose		
				!		·	From-	To			
3/9 25 ₁	igs or beinges we	3 है। सार्वेस अब्रुक्तिस्था	st for Wate r,	s ato king	9(n: 10)	naže in tug pasid seen dynamined, p rigi gand, posido prigi gand, posido	ते । सम्बद्धाः स्टब्स्स	: 6 ₅ 327 b .	Surface		
	Tario (po Mole 3)	30 ti	13976 W	ere and the wo		Pleass siste in t. Mage in the casic Leen diparamited, ;	ing name sam Tre name same	1114 1f 1 positio:	Buogine 274		
file of the	arealite. Libratita	10 hrve a	domniele bis	stary of the	W.6 ()	Please state in th	clast the dave	r of redri	ling, rogether		
2" 4.7	8	Youngs!	5476		يَّدُ مُنِيدًا حَقِيَّةً مُن 	78 ME CP		n estas sun e	Prof. 21-The		
						G RECORD	· · · · · · · · · · · · · · · · · · ·				
Size Who	ere set Nu	mber sacks of c	ement	Method u		Mud gravity	An	ount of m	nd used		
casing	· · · · · · · · · · · · · · · · · · ·					and granty					
9 5/8 1	•	125 300	1 -	irculat					·		
1 4001		300		ling.Str	-Ra						
				AND A							
Ieaving plug	-Material	; ;				eks	Depth set				
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icap tors 174		:		TING R							
Size	Shell used	Explosive t	losive used Qua		Date	e Depth sho	t]	Depth cleaned out			
:								-00			
Quert	Regular	\$. 1 .0).	1425	4-4	-53 4876- 5	538-	5538			
					-						
	1.0			ools us			Gas (ireule	tion		
					_	eet, and from					
able tools w	ere used from .		feet to			eet, and from _		feet to	feet		
		19 -	_	DATES		roducing			10		
-	ril 7					of fluid of wh			,		
	-1% water; an				Jail CIS				. •		
					lana -	Gravity, °F					
n gas we	ell, cu. ft. per	24 nours	5,020,00	o Gal	ions g	asoline per 1,0	υυ cu. ft. c	or gas			
Kock pre	essure, lbs. per	r sq. ın	1112 per	MPLOYE	TEC ·						
	: :	· 		vii LU I I					Driller		
, Driller , Driller					, Driller						
		:	•	ATION F					, ътшег		
FROM-	то-		OTAL FEET			18	LM ATION				
_ ~ ~ ~ ~ ~	10		703		Ten er-gra as w/thin sh breaks.						
0	703										
703 1238 535 Variegated sh w/thin as breek 1238 2158 920 Tan to gray or-gra as interbe							uss. Sedded	w/grv sh.			
1238	2158 2278	i	920 120	040	Alam	o se. Where	-470 4.	ton Ode	Alamo 2		

FORMATION RECORD								
FROM-	то-	TOTAL FEET	FORMATION					
0	703	703	Tan cr-grn as w/thin sh breaks.					
703	1238	535	Variegated sh w/thin as breaks.					
1238	2158	920	Then to gray or-gra as interbedded w/gry sh.					
2158	2278	120	Olo Alamo as. Wh cr-gra s. Top Olo Alamo 2158.					
2278	2763	485	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 2278.					
2763	3115	352	Fruitland formation. Gry earb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2763.					
3115	3180	65	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft as. Top Pictured Cliffs 3115.					
3180	4932	1752	Lewis fermation. Gry to wh dense sh w/silty to shaly as breaks. Top Lewis 3180.					
4932	4976	4	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 4932.					
4976	5252	276	Memefee formation. Gry, fine-grn s, carb sh and coal. Top Memefee 4976.					
5252	5402	150	Point Lookout formation. Gry, very fine sil ss v/ frequent sh breaks. Top Point Lookout 5252.					
5402	5538	136	Mancos formation. Gry carb sh. Top Mancos 5402.					
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