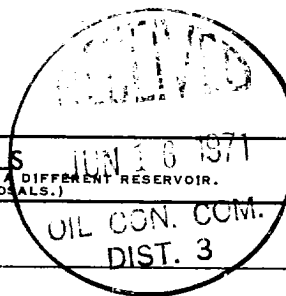


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 30-6 Unit
8. Farm or Lease Name San Juan 30-6 Unit
9. Well No. 77 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER K , 1850 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 30N RANGE 7W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6143' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze, Case Cement Perf & S/W Frac <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover & restimulate this well in the following manner:
Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.
If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 150 sks. of cement.
Pressure test the 7" casing to 1000 psi.
Isolate & squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation no additional block squeeze of the 7" annulus is planned.
If there are no leaks near the base of the Ojo Alamo formation, perforate squeeze hole at the base of the Ojo Alamo formation & block squeeze the 7" annulus w/approximately 125 sacks of cement.
Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5620'.
Run a full string of 4 1/2" production casing & sufficient amount of cement to tie into the 7" casing shoe.
Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>6-15-71</u>
APPROVED BY <u><i>Ernest Chavez</i></u>	TITLE <u>SUPERVISOR DIST. DES</u>	DATE <u>JUN 16 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		