NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	June 30, 1	195 8
				(Place)	•	(Date)	
VE ARE H	EREBY R	EQUEST	ING AN ALLOWABLE F	OR A WELL KN	NOWN AS:		
sl Paso	Natural (Gas Com	pany San Juan 30	-6 Unitwell No.	25 in	se , ne	1/4
H Co	mpany or Op	Prator)	, T, R	e)	Dianas	71	····/¶,
Unit Let	Sec.	•••••	, T, R	, NMPM.,	Pranco	••••••	Pool
io Arril							
			County. Date Spudded.	7-4-1	Date Drilling (Completed 25 567	4
Pleas	e indicate l	ocation:	Elevation 5202	(Perf.)	l Depth	Mega Verde	
D	CB	T A	Top Oil/Gas Pay	Name	of Prod. Form.	racea veras	
		"	PRODUCING INTERVAL - 52	02-5216; 5224-	-5242; 5250-52	264; 5 <mark>276-52</mark> 86; 5	340-535
			PRODUCING INTERVAL - 52 Perforations Producing Interval - 52 5408-5	422; 5518-553	2; 5540-5560;	5578-5604; 5 62 8-	5650
EF	F G	H	Open Hole None	Depth	5714	Depth 5 64 8	
	İ	X	!	Casir	ig snoe	lucing	
L	KJ	I	OIL WELL TEST -			,	***
_	* "	1 *	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,min. S	hoke Size
		•	Test After Acid or Fract	ure Treatment (afte	er recovery of volu	me of oil equal to volum	me of
M	0 1	P	load oil used):			Choke	
					DDIS Water In	nrs,min. Size	
750'N,	51 OVE	<u> </u>	GAS WELL TEST -				
(H) (1)	OLO E		Natural Prod. Test:	MCF/D	Day; Hours flowed _	Choke Size	
bing Cast	ing and Ceme	nting Reco	ard Method of Testing (pitot	. back pressure. et	.c.):		
Size	Feet	Sax	Test After Acid or Fract				
/> /		············	Choke Size 3/4" Meth				
10 3/4	1621	100	Choke SizeMeth	od of Testing:	2002.000		
7 5/8	3501'	200	Acid or Fracture Treatmen	nt (Give amounts of	materials used, su	uch as acid, water, oil,	and
			sand): 41,700 gal. 1				
5 1/2	2262'	300	Casing 1097 Tubing Press.	1098 Date first	new		
			PressPress	oil run to	tanks	<u> </u>	
2"	5 64 81		Gil Transporter El	Paso Natural (Jas Products (Company	
			Gas Transporter El	Paso Natural	Gas Company		
marks:					*****************	***************************************	
						**** * ***	
,	***************************************	*************	***************************************	· * * * * * * * * * * * * * * * * * * *	***************************************		
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	•		ormation given above is tr	an Dag	the best of my kno so Notural Gas	owledge.	
proved		JUL 3	1958 , 19		(Company or		** ****
				Origin	al Signed D. C	Johnston	
OII			COMMISSION	Ву:	(Signatu		
Original Sig			gned By	Patro	oleum Engineen		
	A.	ALEN.	DRICK	I 1tle			
PE	TROLEUN	A ENGIN	NEER DIST. NO. 3			regarding well to:	
le	• • • • • • • • • • • • • • • • • • • •			Name	6. Cberly		
				• • • • • • • • • • • • • • • • • • • •	x 997, Farmir	ngton, New Mexico	

Address.....