NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Parmington, New Mexico					february 7, 19	
E ARE H	EREBY R	EQUEST	ING AN ALL	OWABLE FO	R A WEL	L KNOWN A	S:	, ,		
MI Paso	Natura	L ⊖as C	ompany	Barron Kide	We	l No7	i n	SF 1/4 NE	1/4.	
(Com	pany or Up	erator)		(Lease)						
Unit Lett	Sec.	21	T 30N	, R. 6 W	, NMPI	M., Blanco	······································	•	Pool	
CHIL THE										
			County. Da	ate Spudded	~~~ <i>_</i>	Date I	Drilling Com:	pleted 12-20-57 200578 C.O.578	30.0	
Please	indicate l	ocation:	Elevation	52710/		_Total Depth	yozo.	pleted 12-26-57 25% C.O.576 8a Verde		
D C	В	T .	1 Top Oil/Gas	Pay	MEX • /	Name of Prod. 1	Form.	sa verue		
		A	PRODUCING I	NTERVAL -	u rada.	F000 F001	F800 FF	10. FF04 F/24		
					4-7200; 4-8620.	フィタローフタリチ;	フラグUーフス まんらへ_まん	42; 5598-5618;	. mai	
E F	G	H						74; 5710-5722		
		×	Open Hole	NOTIO		Casing Shoe	825	Depth Tubing 5736	2/24 	
			OIL WELL TES	sī -						
LK	J	I							Choke	
			Natural Proc	d. Test:	bbls.oil	,bbl:	s water in _	hrs, min-	Size	
			Test After	Acid or Fracture	Treatment	(after recovery	y of volume o	of oil equal to volu	ume of	
N	0	P	load oil use	ed): bi	ols.oil.	bbls wa	ter in	Chol hrs,min. Size	ke •	
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C 20012 3	3 0000	<u> </u>	GAS WELL TES	= -						
650N, 1	TOUE		_ Natural Prod	d. Test:		MCF/Day; Hours	flowed	Choke Size		
ing Casi	ng and Ceme	nting Reco	rd Method of Te	esting (pitot, h	oack pressu	re. etc.):				
Size	Feet	Sax						ay; Hours flowed	3	
10 3/4	1621	150	Choke Size_	3/4" Method	of Testing	CALCULAT	ed A.U.F.	·		
7 5/8	35671	250	_							
1 7/9	المرو	270						as acid, water, cil	., and	
		sand): 71,530 gal. water and 60,000# sand								
52" 22881 300		Casing 1040 Tubing 1037 Date first new oil run to tanks								
				ter Kl. Paso				ny All	1/P	
2"	5736		Oll Transpor	ter El Paso	Waturel	Gee Compa		7/11/1	VF7.	
			Gas Transpor	ter	10/3 0/42 (21)	. Ges Outpe		Long Long I		
narks:	••••••								1000	
••••••	·····								133 5	
								10 N 15 N 15 N	COM. /	
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		551	ormation given 3 1 3 1 958	above is true	and compi	ete to the best t	of my known	euge.		
roved				, 19			npany or Ope			
					o					
OIL CONSERVATION COMMISSION					By: Original Signed D. C. Johnston					
Outs			C A				(Signature)			
Urigi	nai Sign	ea Eme	ery C. Arno	old	TitlePe	troleum Fn				
: Original Signed Emery C. Arnold : Supervisor Dist. # 3					Send Communications regarding well to:					
			••••••			E. S. Ober	rly			
					Name					
					مستدامات ه			n, New Mexico		
					Variation.		• • • • • • • • • • • • • • • • • • • •			

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