

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1180' FEL, Sec. 21, T-30-N, R-6-W, NMPM

H

5. Lease Number  
SF-080712A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #54

9. API Well No.

30-039-07805

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Dennis W. Spencer (ROS7) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY /s/ Dennis W. Spencer Title \_\_\_\_\_


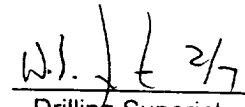
Date FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOOD

**San Juan 30-6 Unit #54**  
**Blanco Mesaverde**  
**1650' FNL, 1180' FEL**  
**NE Section 21, T-30-N, R-6-W**  
**Latitude / Longitude: 36° 48.046' / 107° 27.770'**  
**Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, lay down perf joint, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to COTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:  Operations Engineer      Approved:    
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Burlington Resources Well Data Sheet

DPNO: 69775 Well Name: SANTUAN 30-2 Meter #: 72094 Form: 3-1-1 Formation: MT  
 Footage: 1650'N 1180'E Unit: H Sect: 21 Town: 030N Range: 006W County: Rio Arriba State: New Mexico  
 Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 5  
 Install Date: Last Chg Date: BH Test Date: 6/27/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	14-3/4" (?)	9 7/8"	6 3/4"	
Casing:	10 3/4" 32.75# Armo S.W.	7 5/8" 26.40# JSS	5 1/2" 15.50# JSS	
Casing Set @:	174'	3577'	3537' to 5825'	
Cement:	150 sks Reg 2% CaCl <sub>2</sub> 5 sks gel	200 sks 5% Poz mix 4% gel 1/4" Floccul/sk Followed by 50 sk Nott	300 sks 5% Poz mix 6% gel 1/4" floccul/sk	
TOC:	Surface By: CIR	2370' By: TS	3700' By: TS	TOC: By:

## WELL HISTORY:

### Formation Tops

Orig. Owner: Barron Kidd Spud Date: 12/02/57  
 GLE: 6447' First Del. Date: 01/13/58  
 KB: 6458' MCFD: 7038 AUF 1-13-58  
 TD: 5828' BOPD:   
 Comp PBD: 5780' BWPD:   
 Completion Treatment: 71,500 gal water, 60,000 lb Sand  
Flush 6000 gal. Dropped 6 sets of 16 balls for 7 stages

SJ	CH 5275'
NA	MF 5305'
OA 2484'	PL 5591'
KT 2585'	Mancos 5755'
FT 3081'	GH
PC 3389'	GRRS
LW 3458'	DK
CK	

## CURRENT DATA:

Perfs: 5274-80, 5298-5304, 5530-42, 5598-5618, 5626-38,  
5642-52, 5660-74, 5710-22, 5734-54 2 SPF (204 Holes)

Tubing: 2 3/8 EUE 186 JTS (5736')  
@ 5747' 3' Perforated Joint @ 5717'  
 Packer: Tubing has never been pulled  
 Pump Size:   
 Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
Lat/Long <u>36°48.04' / 107°27.22'</u>			
Current SICP <u>372 PSIG (5-15-96)</u>			

Logs  
 Electrical  
 Gamma Ray  
 Induction  
 Micro log  
 Temp. Survey

Workover Required: Yes  
 Proposed Project Type: Not Reviewed T&G Rep. Future Project Type: Not Reviewed None  
 Proposed Project Status: Not Reviewed Inven. Future Project Status: Not Reviewed NA

Reviewed By: Al Russell  
 Date Reviewed: 1-14-97  
 Date Printed: 1/8/97