

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9799

4. Location of Well, Footage, Sec., T, R, M

1650' FNL 1180' FEL, Sec. 21, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080712-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U#54

API Well No.

30-039-07805

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

RECEIVED
OCT 16 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - TDT Logging

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the
attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Thomas K. Hubert (BG) Title Regulatory Administrator Date 9/29/98
TLW

(This space for Federal or State Office use)

APPROVED BY Chp. Hansen Title Acting Manager Date 10/14/98

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BURLINGTON RESOURCES

Date: 9/23/98

San Juan 30-6 # 54
TDT Logging Procedure

General Well Data:

Well Name: San Juan 30-6 # 54
Location: H Sec. 21, T30N, R06W
County, State: Rio Arriba County, New Mexico
Formation: Pictured Cliffs

LAT : 36° 48.05'
LONG : 107° 27.77'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

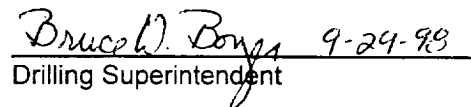
1. MIRU. Blow down casing well. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 5780'. TOOH SN @ 5686'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3537'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3520'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3510' to 2500'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:

 9/23/98
Regional Engineer

 9-24-98
Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

San Juan 30-6 Unit # 54

Unit H, Sec. 21, T30N, R06W

1650 FNL, 1180 FEL

Rio Arriba County, NM

GL: 6447' KB: 6458'

SPUD: 12/2/57

Surface Casing:

10-3/4" 32.75# SW

Set @ 174'

Cement: 150 sxs

Top: Circ to Surface

Intermediate Casing:

7-5/8" 26.4# J55

Set @ 3577'

Cement: 250 sxs

Top: 2370' (TS)

Tubing String:

2-3/8" 4.7# J55

Set @ 5717'

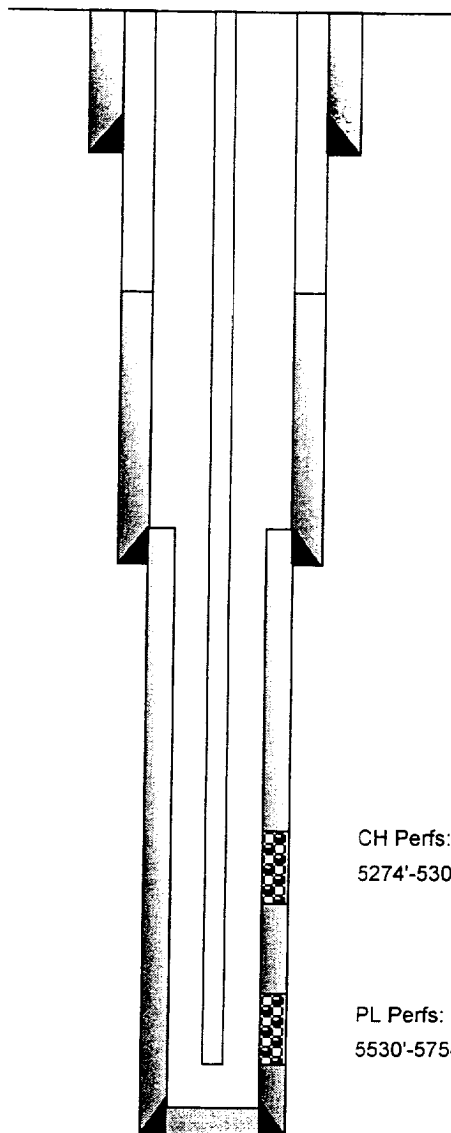
Production Liner:

5-1/2" 15.5# J55

Set @ 3537'-5825'

Cement: 300 sxs

Top: Circ Inr top



Formation Tops:

Ojo Alamo	2484'
Kirtland	2585'
Fruitland	3081'
Pictured Cliffs	3389'
Lewis	3459'
Cliffhouse	5275'
Menefee	5305'
Point Lookout	5591'

CH Perfs:
5274'-5304'

PL Perfs:
5530'-5754'

TD: 5828'
PBD: 5780'

PERTINENT DATA SHEET

9/16/98

WELLNAME: San Juan 30-6 Unit # 54				DP NUMBER: 69775			
WELL TYPE: Blanco Mesaverde				PROP. NUMBER:			
LOCATION: 1650 FNL, 1180 FEL Unit H, Sec. 21, T30N, R06W Rio Arriba County, NM				ELEVATION: DF 6458' GL 6447'			
INITIAL POTENTIAL: 4,001 MCFD				INITIAL SITP: 1,040 psi			
OWNERSHIP: <u>MV</u> GWI: 34.39% NRI: 27.99% SJBT: 0.00%				DRILLING: SPUD DATE: 12/2/57 COMPLETED: 1/13/58 TOTAL DEPTH: 5828' PBD: 5780'			
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
12-1/4"	10-3/4"	32.75#	SW	174'	Casing	150 sxs	Circ to Surface
8-3/4"	7-5/8"	26.4#	J55	3577'	Casing	250 sxs	2370' (TS)
6-1/4"	5-1/2"	15.5#	J55	3537'-5825'	Casing	300 sxs	Circ Inr top
	2-3/8"	4.7#	J55	5717'	Tubing	SN @ 566'	
FORMATION TOPS:							
Ojo Alamo		2484'		Menefee		5305'	
Kirtland		2585'		Point Lookout		5591'	
Fruitland Coal		3081'		Mancos		5755'	
Pictured Cliffs		3389'		Gallup			
Lewis		3459'		Greenhorn			
Huerfanito Bentonite				Graneros			
Cliffhouse		5275'					
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL		5530'-5754'					
CH/MN		5274'-5304'					
STIMULATION: PL		Stimulated in one stage					
CH/MN		Frac w/ 71.5K gal. water, 60K # sand					
WORKOVERS: None							
PRODUCTION:		<u>MV</u>		RESERVE INFORMATION:		<u>MV</u>	
Cumulative	5,119	MMCF		Gross EUR	6,200	MMCF	
Current	55	MCFD		Gross Remaining Reserves	1,081	MMCF	
PIPELINE: El Paso Natural Gas							