

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-080712A	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME WELL NO. San Juan 30-6 Unit #54	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface: 1650'FNL, 1180'FEL. At top prod. interval reported below At total depth				9. API WELL NO. 30-039-07805	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 12-2-57				13. STATE New Mexico	
16. DATE T.D. REACHED 12-26-57				10. FIELD AND POOL, OR WILDCAT WC:30N6W21H Pict.Cliffs/Blanco MV	
17. DATE COMPL. (Ready to prod.) 5-31-00				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-30-N, R-6-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6457' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5828'		21. PLUG BACK T.D., MD & TVD		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL. HOW MANY* 2		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3396-3443' Pictured Cliffs Dualled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10 3/4"		32.75#		174'	
7 5/8"		26.4#		3577'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2"		3537'		5825'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/2"		3424'		3615	
31. PERFORATION RECORD (Interval, size and number) 3396, 3398, 3402, 3404, 3406, 3410, 3413, 3417, 3421, 3425, 3427, 3432, 3441, 3443					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3396-3443'		10# linear gel, 419,000 SCF N2, 74,000# 20/40 Arizona sd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-31-00		HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL 298 MCF/D Pitot Gauge	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 608		CASING PRESSURE SI 608	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL 298 MCF/D	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Supervisor		DATE 6-6-00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 10 2000

RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2484'	2585'	White, cr-gr ss.	Ojo Alamo	2484'
Kirtland	2585'	3081'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2585'
Fruitland	3081'	3389'	Lk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3081'
Pictured Cliffs	3389'	3459'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3389'
Lewis	3459'	5275'	Shale w/siltstone stringers	Lewis	3459'
Cliff House	5275'	5305'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5275'
Menefee	5305'	5591'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5305'
Point Lookout	5591'	5828'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5591'