

HIT TO PROSPECT

01-538

OR

MAY 1964

U.S.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PACIFIC NORTHWEST PIPELINE CORP. Address 418½ W. Bdwy., Farmington, New Mexico
Lessor or Tract San Juan 30-6 Unit Field Blanco Mesa Verde State New Mexico
Well No. 27-23 Sec. 23 T 30N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1750 ft. ☒ S of N Line and 790 ft. ☒ W of E Line of Section 23 Elevation 6259'
(Depth does not include casing)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by Geo. H. Peppin

Date June 12th, 1958

Title District Proration Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 9th., 19 58 Finished drilling April 23rd., 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 5080' to G 5596' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to None
No. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8rd	Rep.	181.55	Tex. Pat.				
7-5/8	26.40	8rd	CRAI	3365.00	Chide and float collar				
5-1/2	17.	8rd	CRAI	2327.48	Float and float collar				
1-1/4	2.3	10rd	Youngtown	5979.00	lining				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	194.05	200	Pump Plug		
7-5/8	3375.00	200	Pump Plug		
5-1/2	5623.00	200	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0' feet to 5623' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----April 23rd-----, 19-58----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,357,000 Gallons gasoline per 1,000 cu. ft. of gas _____

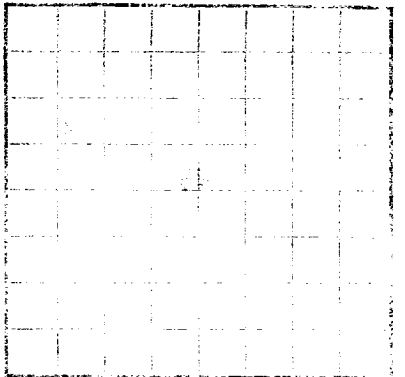
Rock pressure, lbs. per sq. in. ~~Log. 11124~~ **Log. 11114** **CAOP 2,427 MCF/D**
EMPLOYEES **Shut in 7 days**

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2305'	2305'	Surface
2305'	2413'	108'	Ojo Alamo
2413'	2846'	433'	Kirtland
2846'	3150'	304'	Fruitland
3150'	3246'	96'	Pictured Cliffs
3246'	5069'	1823'	Lewis
5069'	5111'	42'	Cliff House
5111'	5381'	270'	Menefee
5381'	5623'	242'	Point Lookout
5623'			Total Depth
5613'			Plug Back Total Depth



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company, _____ Address, _____
From _____
Well No. _____
Location, _____
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed _____

This information is for the condition of the well as of the date _____
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed _____

OIL OR GAS SANDS OR ZONES
(Indicate by 5)

Log: Lane Wells Company, _____
