

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

93 JUL 13 PM 2:27

070 FARMINGTON, NM

1. Type of Well  
GAS

5. Lease Number

SF-078741

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name  
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 30-6 Unit#27

9. API Well No.

30-039-07806

4. Location of Well, Footage, Sec., T, R, M

1750' FNL 790' FEL, Sec. 23, T-30-N, R-6-W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well, according to the  
attached procedure.

RECEIVED  
JUL 20 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH) Title Regulatory Administrator Date 7/6/98  
TLW

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer/ Title \_\_\_\_\_ Date JUL 17 1998  
CONDITION OF APPROVAL, if any:

NMCO

San Juan 30-6 Unit # 27

Mesa Verde

1750'N, 790'E

Unit H, Section 23, T-30-N, R-06-W

Latitude / Longitude: 36° 48.05' / 107° 25.52'

DPNO: 69750

Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesa Verde, 1 1/4", 2.33#, IJ tubing is set at 5591'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 5613'. TOOH and laydown tubing.
4. If fill, TIH with 4-3/4" bit and bit sub on 2-3/8" and round trip to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, TIH with mill through perforations. TOOH with mill.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at 5500'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

m. Haddenham  
Operations Engineer

Approved:

Bruce V. Voiles 5 25 95  
Drilling Superintendent

Mike Haddenham  
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Home - (326-3102)  
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Production Foreman - Bruce Voiles  
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