

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-6 Unit Well No. 30, in SW 1/4 NE 1/4
(Company or Operator) (Lease)
G Unit, Sec. 20, T. 30N, R. 6W, NMPM., Blanco Pool

Rio Arriba County. Date Spudded 1-18-59 Date Drilling Completed 1-31-59
Please indicate location: Elevation 6377' Total Depth 5739' ~~xxxx~~ C.O. 5690'

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1650'N, 1750'E
Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	165
7 5/8"	3547'	105
5 1/2"	2217'	475
2"	5641'	---

Top Oil/Gas Pay 5216' (Perf.) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL - 5216-5224; 5237-5243; 5538-5548; 5574-5586;
Perforations 5594-5616; 5632-5646; 5652-5662

Open Hole None Depth Casing Shoe 5735' Depth Tubing 5641'

OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: 11,910 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,400 gal. water & 60,000# sd; 25,200 gal. water & 30,000# sd.
Casing Tubing Date first new
Press. 1062 Press. 1057 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 13 1959, 19

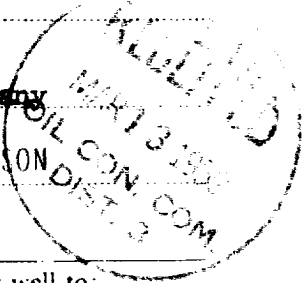
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)
By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly
Address Box 997, Farmington, New Mexico



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