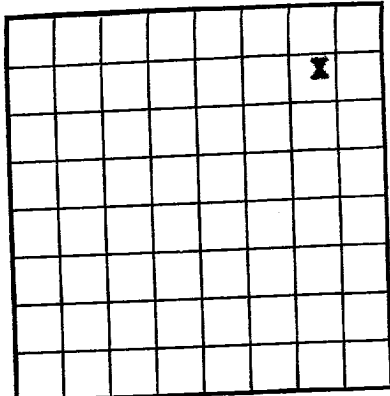
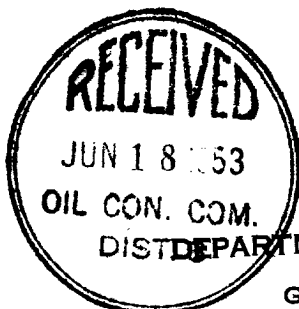




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079382
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract McIlvaine Field Blanco State New Mexico
Well No. 1-A Sec. 23 T. 30N. R. 7W. Meridian N.M.P.M. County Rio Arriba
Location 1190t. [S.] of N Line and 1190t. [W.] of E Line of Section 23 Elevation 6153
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Title Petroleum Engineer.Date May 8, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling February 5, 1953 Finished drilling March 20, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3052 to 3134 (G) No. 4, from _____ to _____
No. 2, from 4914 to 5485 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	8	A. V.	147'	ARCO				Surface
7	20	8	Young	3629'	ARCO				Prod. Tag.
5	18	8	Young	110'	ARCO				Prod. Tag.
2"	4.7	8	Young	5460'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	162'	150	Circulated		
7	3629'	300	Single Stage		
5	4792'	110	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Reg.	S.M.G.	500	3/20/53	5150-5485	5485

TOOLS USED

Rotary tools were used from 0 feet to 3629 feet, and from 3629 feet to 5485 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1953
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,780,000

Gallons gasoline per 1,000 cu. ft. of gas _____

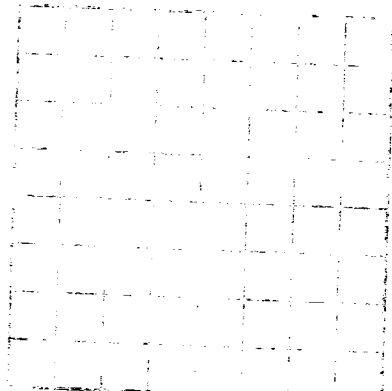
Rock pressure, lbs. per sq. in. 1127

EMPLOYEES

_____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	380	380	Tan cr-grn ss w/thin sh breaks.
380	1678	1298	Variegated sh w/thin ss breaks.
1678	2036	358	Tan to gry cr-grn ss interbedded w/gry sh.
2036	2199	163	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 2036
2199	2740	541	Kirtland formation. Gry sh interbedded w/tig
2740	3052	312	gry fine-grn ss. Top Kirtland 2199.
3052	3134	82	Fruitland formation. Gry carb sh, scattered c
3134	4914	1780	and gry, tight, fine-grn ss. Top Fruitland 27
4914	4982	68	Pictured Cliffs formation. Gry, fine-grn, tight
4982	5256	274	varicolored soft ss. Top Pictured Cliffs 305
5256	5485 T.D.	229	Lewis formation. Gry to wh dense sh w/silty
			shaly ss breaks. Top Lewis 3134.
			Cliff House ss. Gry, fine-grn, dense sil ss. f
			of Cliff House 4914.
			Manefee formation. Gry, fine-grn s, carb sh
			coal. Top Manefee 4982.
			Point Lookout formation. Gry, very fine sil
			w/frequent sh breaks. Top Point Lookout 52



TOP OF GIL OR GAS WENT

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines.

It is of the greatest importance to have a complete history of the well. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. With the reasons for the work and its results. If the well has been dynamited, give date, size, position, and number of shots. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

This image shows a blank, aged, cream-colored page, likely an endpaper or flyleaf of a book. The paper has a slightly textured appearance with some minor discoloration and faint, illegible markings, possibly from the reverse side or the binding process. The left edge of the page shows the binding, with visible stitching and the inner cover material. The overall tone is warm and historical.