

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

93 APR 12 PM 4:00

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079382
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
APR 15 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 1190' FEL, Sec. 23, T-30-N, R-7-W, NMPM

OIL CON. DIV.
DIST. 3

8. Well Name & Number
San Juan 30-6 U #74
API Well No.
30-039-07810
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack	

REVISED

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject well as follows:

NU BOP. Pull tubing. Set a cement retainer at approximately 3460' (above 5" liner hanger). Squeeze existing Mesaverde and open hole with 360 sx Class "B" cement with 3 pps Gilsonite, 0.25 pps Flocele (100% excess in open hole, casing volume in casing). Set whipstock on top of cement retainer at approximately 3460'. Sidetrack out of 7" casing with 3 degree whipstock and build angle at 3 degrees/100' to 8 degrees (approximately 3670'). After obtaining 8 degrees, allow angle to drop and drill to TVD of 5700' which is TMD of 5710' assuming 2 degrees at total depth. Run and cement 4 1/2" 10.5# J-55 casing to surface with 536 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (750 cu.ft. includes 50% excess in open hole). The Mesaverde formation will be selectively perforated and fracture treated. 2 3/8" production tubing will be run and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/12/99

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead, Petroleum Management Date APR 13 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD