

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 123-9400

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 1190' FEL, Sec. 23, T-30-N, R-7-W, N40E

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #74

9. API Well No.

30-039-07810

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-31-99 MIRU. ND WH. NU BOP. Tbg is stuck. TIH w/free point, chemical cut tbg @ 4750'.
TOOH w/2 3/8" tbg. TIH w/7" csg scraper to 3414'. TOOH. TIH w/7" cmt retainer,
set @ 3405'. PT tbg to 1000 psi/15 min, OK. Load 7" csg w/wtr. Circ hole clean.
PT 7" csg to 1000 psi/15 min, OK. SDON.

9-1-99 Pump 300 sx Class "B" cmt w/3 pps Gilsonite, 0.25 pps Cellophane. Sqz to 1500 psi.
Attempt to reverse circ w/140 bbl wtr. TOOH. ND BOP. NU WH. RD. Rig released.

9-10-99 MIRU. TIH w/gauge ring to 3397'. Ran CBL-CCL-GR @ 1500-3397', TOC on 7" csg @ 1602'.
Ran CCL-GR @ 0-1500'. RD.

11-19-99 MIRU. ND WH. NU BOP. TIH w/6 9/16" mill to 3150'.

11-20-99 Mill & CO to 3200'. Roll hole w/130 bbl wtr. PT BOP to 600 psi, OK. TOOH w/mill. TIH
w/7" CIBP, set @ 3144'. Load hole w/23 bbl wtr. PT 7" csg to 1000 psi, OK. TIH
w/whipstock & 6 1/4" mill. Set whipstock @ 3132'. Blow well & CO. Establish circ.
Mill window @ 3132-3140'. Circ hole clean. TOOH. TIH w/bit.

11-21-99 Establish circ. Drill to 3367'.

11-22-99 Drill @ 3367-4675'.

11-23-99 Drill from 4675' to TD @ 5739'. Circ hole clean. TOOH. TIH to log.

11-24-99 Ran logs @ 3130-5730'. Circ hole clean. TOOH. TIH w/127 jts 4 1/2" 10.5# J-55 csg, set
@ 5725'. Pump 2 bbl wtr, 10 bbl chemical wash, 2 bbl wtr ahead. Cmt w/425 sx Class
"B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.2%
retardant (595 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig
released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/20/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 25 2000

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]

11-30-99 MIRU. TIH w/gauge ring to 5669'. Ran CBL-CCL-GR @ 2690-5663', TOC on 4 ½" csg @ 3006'. Ran CCL-GR @ 0-2690'. RD.

12-6-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5269, 5274, 5278, 5285, 5294, 5303, 5311, 5314, 5322, 5327, 5348, 5354, 5365, 5371, 5377, 5379, 5384, 5395, 5423, 5455, 5459, 5480, 5509, 5513, 5530, 5537, 5557, 5560, 5683, 5612' w/30 0.29" diameter holes total. Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2098 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5210'. PT CIBP to 4100 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4908, 4918, 4924, 4926, 4928, 4934, 4937, 4942, 4944, 4965, 4968, 4971, 4974, 5003, 5029, 5047, 5063, 5073, 5076, 5079, 5082, 5085, 5124, 5127, 5160, 5164, 5167, 5172, 5178, 5182, 5185' w/31 0.29" diameter holes total. Acidize w/13 bbl 15% HCl. Frac Cliff House/upper Menefee w/1657 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4600'. PT CIBP to 4100 psi, OK. RD.

12-8-99 MIRU. SDON.

12-9-99 ND WH. NU BOP. TIH, perf lower Lewis w/1 SPF @ 4239-4249', 4289-4299', 4334-4344', 4408-4418', 4480-4490', 4521-4531' w/60 0.42" diameter holes total. TIH w/4 ½" RBP & pkr, break down lower Lewis perfs. TOOH w/pkr & RBP. SDON.

12-10-99 Frac lower Lewis w/396 bbl 20# linear gel, 861,300 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

12-11-99 TIH w/CIBP, set @ 4210'. Perf upper Lewis w/1 SPF @ 3828-3838', 3874-3884', 3960-3970', 4020-4030', 4108-4118', 4166-4176' w/60 0.42" diameter holes total. TIH w/4 ½" RBP & pkr. Break down upper Lewis perfs. TOOH w/RBP & pkr. SDON.

12-12-99 Frac upper Lewis w/455 bbl 20# linear gel, 906,600 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

12-13-99 Blow well & CO. TOOH. TIH w/3 ¾" mill. Blow well & CO.

12-14-99 Blow well & CO. Mill out CIBP @ 4210'. TIH, blow well & CO.

12-15-99 Mill CIBP @ 4600'. TIH, blow well & CO. Mill out CIBP @ 5210'. TIH, blow well & CO to PBSD @ 5663'.

12-16-99 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

12-17-99 Blow well & CO.

12-18-99 Blow well & CO. TOOH. TIH w/178 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5584'. ND BOP. NU WH. RD. Rig released.