

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recheck~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.02° per at 60° Fahrenheit.

Farmington, New Mexico

1-4-61

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company
Company or Operator

McElvain

Well No. 3-A

in SE 1/4 NE 1/4

II Sec. 24 T. 30 R. 7 NMPM

Blanco Mesa Verde

Pool

Unit Letter

Re-Completed

Rio Arriba

County Date Spudded

Date ~~11-22-60~~ 11-22-60

Please indicate location

Location 6623

6090

Section 5411

Name of well owner Mesa Verde

D	C	B	A
E	F	G	H
L	K	J	X I
M	N	O	P

Production

Production

Production

Production

Production

Production

Production

Production

Production

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8	172	180
7	5132	300
2	5999	

Production

Production

Production

Production

Production

Production

Production

Production

Remarks: An Intermittent was Installed. Turned back on production 11-22-60.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved

JAN 6 1961

El Paso Natural Gas Company

Company or Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: [Signature]

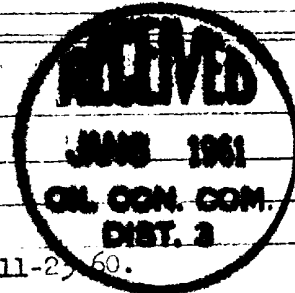
(Signature)

Title: Production Engineer

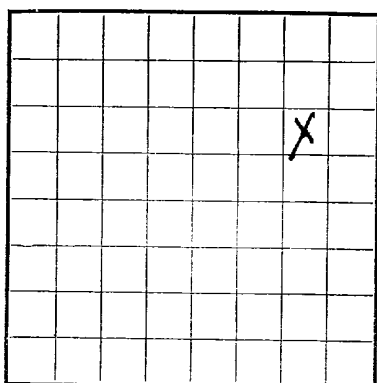
Send Communications regarding well to

Name

Address



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		
FILE	1	1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR	1	



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 079382

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 23 1953
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract McElvain Field Blanco State New Mexico
Well No. 3-A Sec. 24 T. 30N R. 7W Meridian N. M. P. M. County Rio Arriba
Location 1550 ft. [S.] of N. Line and 890 ft. [W.] of E. Line of Section 24 Elevation 6633
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. TallachDate June 22, 1953 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 24, 1953 Finished drilling April 27, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3715 to 3775 (G) No. 4, from 5778 to 5922 (G)
No. 2, from 5411 to 5528 (G) No. 5, from _____
No. 3, from 5528 to 5778 (G) No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>9 5/8</u>	<u>25.4</u>	<u>8 W.</u>	<u>Arco</u>	<u>160'</u>	<u>Arco</u>				<u>Surface</u>
<u>7</u>	<u>23</u>	<u>8 W.</u>	<u>Arco</u>	<u>5182'</u>	<u>Arco</u>				<u>Prod. Log.</u>
<u>2"</u>	<u>4.7</u>	<u>8 RD</u>	<u>Young</u>	<u>5990'</u>					<u>Prod. Log.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>172'</u>	<u>180</u>	<u>Circulated</u>		
<u>7"</u>	<u>5182'</u>	<u>300</u>	<u>Sing. Stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Quart</u>	<u>Regular</u>	<u>S.N.C.</u>	<u>1455</u>	<u>5-1-53</u>	<u>5410-6006</u>	<u>6090'</u>

TOOLS USED

Rotary tools were used from 0 feet to 5182' feet, and from 5182' feet to 6090' feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 3, 1953 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,630,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 174

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	500	500	Tan cr-grn ss w/thin sh breaks.
500	1245	745	Variegated sh w/thin ss breaks.
1245	2610	1365	Tan to gry cr-grn ss interbedded w/gry sh.
2610	2818	208	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 2610.
2818	3461	643	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 2818.
3461	3715	254	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 3461.
3715	3775	60	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 3715.
3775	5411	1636	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top Lewis 3775.
5411	5528	117	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 5411.
5528	5778	250	Manatee formation. Gry, fine-grn s, carb sh and coal. Top Manatee 5528.
5778	5922	144	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 5778.
5922	6046	118	Manecos formation. Gry carb sh. Top Manecos 5922.

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-43094-3

FORMATION RECORD—Continued