

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV 15 1996

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 890' FEL, Sec. 24, T-30-N, R-7-W, NMMP

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #76

9. API Well No.
30-039-07811

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☒ Casing Repair
☒ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-30-96 MIRU. ND WH. NU BOP.
10-1-96 Release pkr. TOOH w/pkr. TIH w/4 1/2" csg scraper to 5460'. SDON.
10-2-96 TOOH w/csg scraper. TIH w/pkr & CIBP; set CIBP @ 5400', set pkr @ 5386'.
PT CIBP to 1000 psi, OK. Establish circ to surface. Isolate holes in
csg @ 1310' & 2976'. TOOH. TIH, ran CBL-CCL-GR @ 340-5323', cmt
intervals @ 4520-5178', 10-60% bond, 5178-5323' 100% bond. TOOH. SDON.
10-3-96 Circ hole clean. TIH, spear into 4 1/2" csg. TOOH. TIH w/free point,
chemical cut 4 1/2" csg @ 3200'. TOOH w/free point. TOOH w/103 jts 4 1/2"
csg. SDON.
10-4-96 TIH w/7" csg scraper to top of 4 1/2" csg. Circ hole clean @ 3200'. TOOH.
TIH w/7" FB pkr, set @ 3148'. PT below FB pkr to 500 psi, OK. Found holes
in 7" csg @ 2274' & 1268'. TOOH w/pkr. SDON.
10-5-96 TIH, made multiple tool settings to locate holes in 7" csg. TOOH. SD for
Sunday.
10-7-96 TIH to 2274'. Pump 68 sx Class "B" cmt @ 1741-2274'. Displace. TOOH. WOC.
TIH, tag TOC @ 2194'. Reverse circ hole clean. Pump 125 sx Class "B" cmt
@ 1527-2194'. TOOH to 1056'. WOC. TIH, tag TOC @ 1948'. Circ hole clean.
Attempt to reverse circ. Pump 80 sx Class "B" cmt @ 1527-1948'. TOOH to
860'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Shadwell Title Regulatory Administrator Date 11/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

NOV 08 1996

Date _____

FARMINGTON DISTRICT OFFICE

NMOCD

10-8-96 TIH, tag TOC @ 1578'. TOOH to 1550'. Reverse circ hole clean. Pump 80 sx Class "B" cmt @ 1118-1550'. WOC. Tag TOC @ 1300'. Reverse circ hole clean. Pump 30 sx Class "B" cmt @ 1140-1300'. WOC. Tag TOC @ 1253'. TOOH. SDON.
 10-9-96 TIH, tag TOC @ 1030'. Drill cmt @ 1030-1315'. Blow well & CO. SDON.
 10-10-96 TIH, tag TOC @ 1315'. Drill cmt @ 1315-1375'. Load hole w/wtr. PT sqz to 500 psi, failed. TOOH. TIH to 1375'. Could not pump into leak. Pump 55 sx Class "B" cmt @ 1100-1375'. TOOH. Load hole w/wtr. Sqz to 750 psi. SDON.
 10-11-96 (Received verbal approval from Steve Mason, BLM to run 4 1/2" csg, tie back into the existing 4 1/2" in the hole. Cmt 4 1/2" csg & circ cmt to surface. PT 4 1/2" csg. Will not PT 7" csg). TIH to TOC @ 1172'. Drill cmt @ 1172-1207'. Blow well & CO. Drill cmt @ 1207-1573'. SDON.
 10-12-96 Drill cmt @ 1573-2080'. Blow well & CO. SD for Sunday.
 10-14-96 TIH, establish circ. Drill cmt @ 2080-2270'. TIH, tag top of 4 1/2" csg stub @ 3239'. Blow well & CO. TOOH. TIH w/mill, mill 2' off 4 1/2" csg stub to 3241'. TOOH. SDON.
 10-15-96 TIH w/74 jts 4 1/2" 10.5# J-55 8RD ST&C csg, set @ 3202'. Circ hole clean. Tag & latch onto csg stub @ 3202'. PT csg patch & csg to 1000 psi, OK. Pump 450 sx Class "B" cmt w/2% gel. Displace w/1.5 bbl. Circ 45 bbl cmt to surface. Sqz to 600 psi. WOC. SDON.
 10-16-96 ND BOP. Cut off csg & install new tbq head. NU BOP. Drop wiper plug & DV tool. TOOH. TIH, push wiper plug & DV tool to 3200'. Pressure up to 1500 psi. SDON.
 10-17-96 TOOH. TIH to 3200' to top of wiper plug. TOOH. TIH, drill through DV tool. Chase junk to 5074'. Blow well & CO to CIBP @ 5400'. Drill CIBP, chase down hole to 6100'. Blow well & CO.
 10-18/20-96 Blow well & CO.
 10-21-96 Blow well & CO. TIH w/4 1/2" pkr. SDON.
 10-22-96 SD for repairs.
 10-23-96 TIH w/pkr, set @ 5667'. Acidize w/800 gal 15% Hcl. Frac Point Lookout w/2397 bbl slk wtr, 100,000# 20/40 Arizona sd. TOOH w/pkr. TIH, CO after frac. TOOH. SDON.
 10-24-96 TIH, tag fill @ 5810'. TOOH. TIH, perf Lewis/Cliff House/Menefee w/2 SPF @ 5268-5272 5292-5294', 5386-5390', 5418-5420', 5452-5660' w/0.31" holes. Set CIBP @ 5700'. TOOH. TIH w/pkr. PT CIBP, OK. TOOH w/pkr. Acidize w/800 gal 15% Hcl. Frac Lewis/Cliff House/Menefee w/2254 bbl slk wtr, 100,000# 20/40 Arizona sd. Release pkr, TOOH.
 10-25-96 Pkr stuck, free pkr. Lost 3 slip segments from pkr down hole. TIH, tag fill @ 5411'. Blow well & CO. SDON.
 10-26/27-96 Blow well & CO.
 10-28-96 Blow well & CO. TOOH w/90% of slip segments. SDON.
 10-29-96 TIH. Ream through DV tool @ 3202'. TIH to 5700', blow well & CO. Drill out CIBP @ 5700'. Blow well & CO.
 10-30-96 Blow well & CO.
 10-31-96 Blow well & CO. TOOH. TIH, ran after frac log. Blow well & CO.
 11-1/3-96 Blow well & CO.
 11-4-96 Blow well & CO. TOOH. TIH w/211 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 6066'. NI BOP. NU WH. RD. Rig released.