

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079060

LEASE OR PERMIT TO PROSPECT _____
NE Blanco Unit Agreement #1 Sec 929

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. E. Fasso Jr.

Date January 15, 1954 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 27, 1953 Finished drilling December 1, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	<u>2915'</u>	to	<u>3210' (G)</u>	No. 4, from	<u>5110'</u>	to	<u>5310' (G)</u>
No. 2, from	<u>3210'</u>	to	<u>3450' (G)</u>	No. 5, from	<u>5310'</u>	to	<u>5470' (G)</u>
No. 3, from	<u>4955'</u>	to	<u>5110' (G)</u>	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

RECEIVED
MAY 5 1954
COM.

MUDDING AND CEMENTING RECORD

Amount of mud used

Circulated
Water

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitroglycerine	1475 qts	12-1-53	5552'	5552'

TOOLS USED

Rotary tools were used from 0' feet to 5552' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing Shut in - Waiting on connection.

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5200 MCF Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 1098

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2230'	2230'	Tertiary
2230'	2915'	685'	Kirtland
2915'	3210'	295'	Fruitland
3210'	3450'	240'	Pictured Cliffs
3450'	4955'	1505'	Lewis Shale
4955'	5110'	155'	Cliffhouse
5110'	5310'	200'	Menefee
5310'	5470'	160'	Point Lookout
5470'	5552'	82'	Mancos Shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. (If plugs or bridges were put in the test for water, state kind of material used, position, and reasons of pumping or bridging.

7-78094-07

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. (If plugs or bridges were put in the test for water, state kind of material used, position, and reasons of pumping or bridging.