NO _ F COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		7	
FILE		7	
U.S.G.S.			
LAND OF FICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODATION OFFICE			
Operator North	west	Pipe	linc
Address			
501 A	irport	t Dr	ive,

DISTRIBUTION SANTAFE	1	INSERVATION COMMISSION FOR ALLOWABLE AND		Porm C-104 Supersedes Old C-104 and C-110 Effective 1-4-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRAI		NATURAL GAS	
TRANSPORTER GAS				
OPERATOR				
Northwest Pipelin	e Corporation			
501 Airport Drive Reason(s) for filing (Check proper box	, Farmington, New Mexico	0 87401 Other (Plea	e explain)	
New Well	Change in Transporter of:	NY:		
Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Conden	<b>初</b> !		
If change of ownership give name pand address of previous owner	l Paso Natural Gas Compan	ıy, PO Box 990,	Farmington,	New Mexico 87401
DESCRIPTION OF WELL AND Leose Name San Juan 30-6 Unit	LEASE   Well No.   Pool Name, Including Fo		Kind of Lease State, FoXeral or	Leuse No. SF 078741
Location 3: 106	O Feet From The North Line	• and 850	Feet From The	East
Onit Letter	waship 3011 Range	6W , NMP		_
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Nome of Authorized Transporter of Cit Northwest Pipelin	or Condensate X	501 Airport l	Drive. Farmi	copy of this form is to be sent) ington, New Mexico 87401
Name of Authorized Transporter of Co Northwest Pipelin	singhead Gas or Dry Gas 🔀	Address (Give addres.	to which approved	copy of this form is to be sent) ington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	when	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		,	Del Del Park
Designate Type of Completi	on - (X)   Gas Well	New Well Workove	Deepen   F	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		Fubing Depth
Perforations			1	Depth Casing Shoo
	TUBING, CASING, AND			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SEI	3.01.3 0.2.1.1
			Jume of load oil on	d must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	epth or be for full 24 ho Producing Method (F)		(LD)
Length of Test	Tubing Pressure	Casing Pressure		Choke Siz
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF
			DIST.	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/Mi	(CF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Cosing Pressure (Sh	ut-in)	Choke Size
	OF.	OIL	CONSERVAT	TON COMMISSION
I. CERTIFICATE OF COMPLIAN				1974 19
	regulations of the Oil Conservation with and that the information given he heat of my knowledge and belief.	BY Origina		A. R. Kendrick ER DIST. No. 3
		This form is	to be filed in co	mpliance with RULE 1104.
ORIGINAL SIGNED BY R. L.		If this is a r	equest for allowal	ble for a newly drilled or despended ad by a tabulation of the deviation
(Signature)  (Tule)		well, this form must be accommon with RULE 111.  All sections of this form coust be filled out completely for allowable on new and recompleted walls.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such changes of conditions.		