

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078741
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060'N, 850'E	8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.	9. WELL NO. 35
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 6295'GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC. T. R. M., OR SLE. AND SURVEY OR AREA Sec. 24, T50N, R6W N2PM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-23-89 Mol ru. Nd wh. Nu bop. Tih to 5600'. Circ tbg down to 5640'. Tooh w/1 1/4 tbg. Stand back 54 stands & ld 63 jts. Tih & tag cmt plug @ 4360'. Freepoint 2 7/8" tbg @ 3540'. Load 2 7/8" tbg & test to 1000 psi-ok. Run chem cut & cut 2 7/8" @ 3549'. Nu 6" bop. Load hole & circ clean. Pull off of cutoff & spot 30 sx cmt plug 3544-3400'. Pull 340 2 7/8" tbg to 3200', 3050', 2892', 2450'. Tooh w/tbg. Stand back & ld total 114 jts. Tih. Tag cmt plug @ 2460'. Perf 4 holes @ 2450' for squeeze. Pu 7" ret. Tih w/2 7/8 tbg & set 3 2361'. Test to 1500 psi-ok. Pump in sqz hole @ 2 bpm @ 1000 psi. Pump 45 sx "B" cmt. Pump 35 sx below retainer. 10 sx on top of retainer. Tooh. Ld 2 7/8" tbg. Tih w/1 1/4" tbg & tooh ld. Perf 4 sqz holes & perf @ 348'. Ran 15 stands in hole. Pooh ld. Circ hole from 348' up thru 10 5/8" bradenhead. Good circ. Pump 250 sx "B" cmt down 7" csg to 348', up 10 5/8" & out bradenhead. Nd bop. Cut off wh. Install dry hole marker. Cut off anchors below ground level. Covered pit & ditch. Covered hole around dry hole marker.

Approved as to plugging of the well
Liability under bond is retained until
surface restoration is completed.

RECEIVED

JUN 05 1989

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

*See Instructions on Reverse Side

OIL CON. DIV
5-25-89
DIST. 3

APPROVED

MAY 31 1989

AREA MANAGER