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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ **Federal** Fee ☐

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>San Juan 30-6 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>San Juan 30-6 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico <del>XX</del> 87401</b>	9. Well No. <b>72 (OWWO)</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>30N</b> RANGE <b>7W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6298' GL</b>	12. County <b>Rio Arriba</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Squeeze, Case Cement, Perf &amp; S/W Frac</b> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**In order to increase production it is planned to workover and restimulate this well in the following manner:**

**Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.**

**If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer ~~at~~ near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement.**

**Pressure test the 7" casing to 1000 psi.**

**Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.**

**If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block ~~squeeze~~ squeeze the 7" annulus with approximately 125 sacks of cement.**

**Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5825'.**

**Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand water fracture the Mesa Verde formation.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>8-28-70</u>
APPROVED BY <u><i>Emery Cherry</i></u>	TITLE <u><i>Sup. Dist. Eng.</i></u>	DATE <u>9-1-70</u>

CONDITIONS OF APPROVAL, IF ANY: