

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 505: 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1650' FEL, Sec. 22, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079392 074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #72

9. API Well No.
30-039-07818

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 2 1995

W. J. DOW
OCT 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Administrator Date 10/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 13 1995

DISTRICT MANAGER

NMOC

PLUG & ABANDONMENT PROCEDURE

San Juan 30-6 Unit #72

Blanco Mesaverde

Unit B, Sec. 22, T-30-N, R-7-W

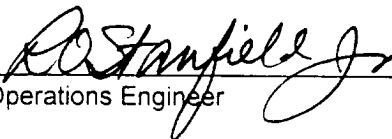
Rio Arriba County, New Mexico

DPNO: 69799

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and MOI safety rules and regulations.
2. Move on and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Pull 2-3/8" tubing (184 jts. @ 5762', SN on bottom). Visually inspect tubing for corrosion and replace any bad jts. as necessary. Run 4-1/2" gauge ring or casing scraper to 4960'.
4. **Plug #1 (Mesaverde, 5779' - 4910')**: Wireline set 4-1/2" CIBP @ 4980'. Mix 10 sx Class B cement and spot a balanced plug on top of CIBP from 4980' to 4910'. Pull above top of cement. Load well with water and circulate clean. Pressure test casing to 500# and TOOH.
5. ND BOP and tubing head. RIH with wireline and locate casing collars from 3400' to 3200'. Perforate 2 squeeze holes at 3252'. POH with wireline. Load 4-1/2" casing with water and establish circulation out intermediate valve. RU wireline and RIH, shoot off 4-1/2" casing at approximately 3252'. NU BOP and RU casing crew. POH and LD 4-1/2" casing. PU and RIH with 7-5/8" gauge ring or casing scraper to 3200'. Pressure test 7-5/8" casing to 500#.
6. **Plug #2 (Pictured Cliffs, Fruitland tops, 3252' - 2872')**: Perf 3 or 4 holes @ 3247'. If casing tested, attempt to establish rate with water into perfs. If unsuccessful, go to Step #6a. If rate was established, wireline set 7-5/8" CR @ 3200'. Sting into CR. Mix and pump 235 sx Class B cement, squeeze 138 sx outside of casing and leave 97 sx inside casing. Sting out. POH to 2398'.
6a. Mix 97 sx Class B cement and spot a balanced plug from 3252' - 2872'. POH w/workstring to 2398'.
7. **Plug #3 (Kirtland, Ojo Alamo, 2398' - 2070')**: Mix 85 sx Class B cement and spot a balanced plug from 2398' - 2070' to cover the Kirtland and Ojo Alamo tops. POH to 1210'.
8. **Plug #4 (Nacimiento top, 1270' - 1110')**: Mix 48 sx Class B cement and spot a balanced plug from 1270' - 1110' to cover Nacimiento top. POH to 243'.
9. **Plug #5 (Surface, 243' - Surface)**: Mix 55 sx Class B cement and spot a balanced plug from 243' to surface.
10. ND BOP and cut off wellhead below surface casing flange. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
11. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recommended:


Operations Engineer

Approval:

Production Superintendent

10/9/95

San Juan 30-6 Unit #72

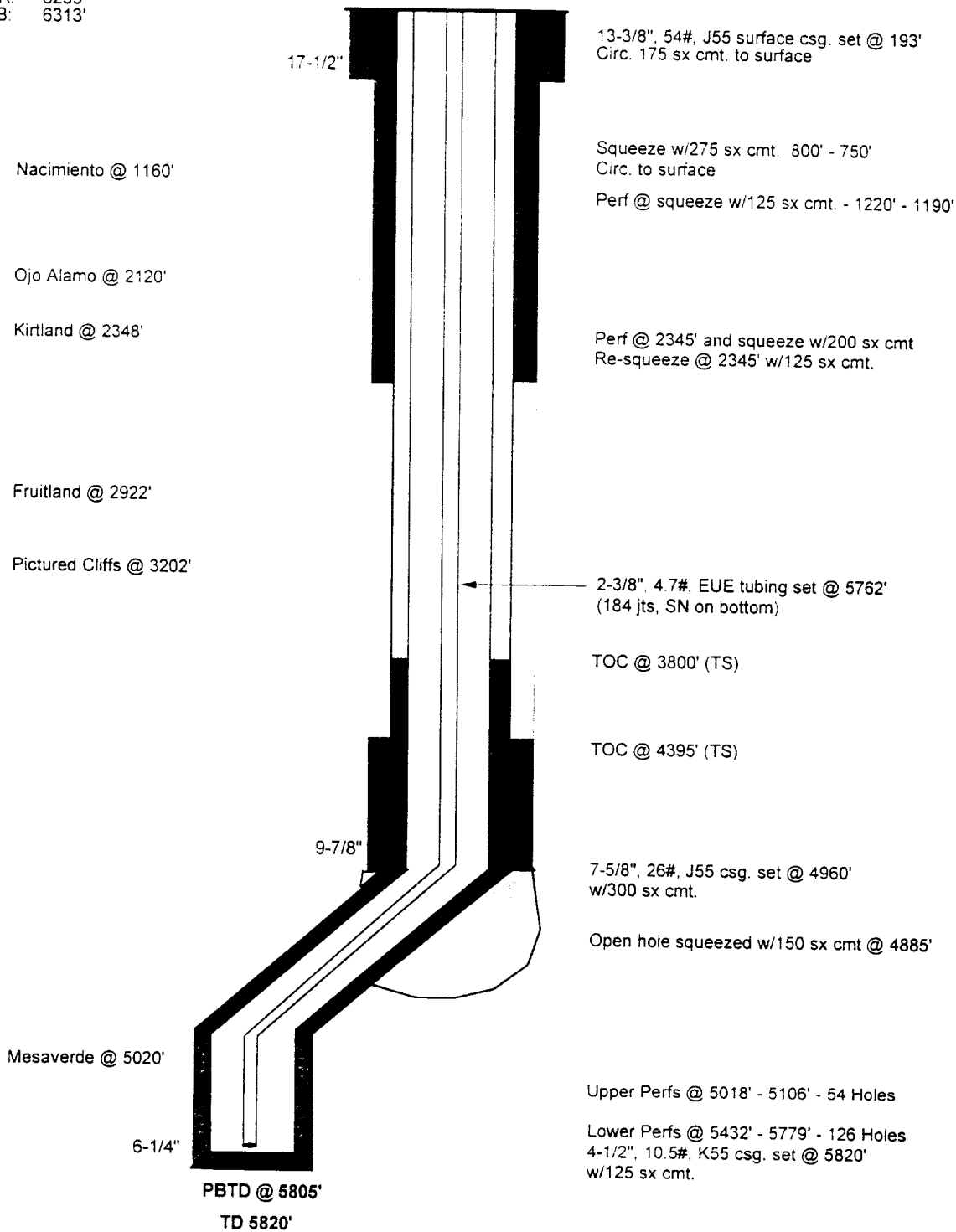
Current -- 9/13/95

Blanco Mesaverde
DPNO: 69799

990' FNL, 1650' FEL
Unit B. Sec. 22, T30N, R07W
Rio Arriba County, NM

Longitude / Latitude: 107.554138 - 36.802536

Spud: 12-11-52
Completed : 01-31-53
Sidetracked: 09-07-70
Elev.: GR: 6299'
KB: 6313'



San Juan 30-6 Unit #72

Proposed P&A

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