NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Date Company or Operator				-	Durange, (Place)	Celerado	Bay 10, 1955 (Date)
(Lease) B Sec 20 T 30H R N NMPM, Blanco Hesswerds Please indicate location: County, Date Spudded 7-55 Date Completed 4-29-55 Please indicate location: Elevation 6401 Total Depth. 5657 P.B. 7 Top oil/gas pay. 5120 Top of Prod. Form. 5120 Casing Perforations: 1600 Depth to Casing shoe of Prod. String. 5120 Natural Prod. Test. Based on. Bbls. Oil in. 1600 Casing and Cementing Record Size Feet Sax Based on. Bbls. Oil in. 1600 Casing and Cementing Record Size Feet Sax Depth to Casing shoe of Prod. String. 5120 Casing and Cementing Record Size Feet Sax Depth to Casing shoe of Prod. String. 5120 Casing and Cementing Record Size Feet Sax Based on. Bbls. Oil in. 1600 Casing and Cementing Record Size Feet Sax Depth to Casing shoe of Prod. String. 5120 Casing Perforations: 1600 Casin	E ARE H	EREBY RE	QUESTIN	G AN ALLOWABLE FO	R A WELL K	NOWN AS:	
Sec. 20	Mackw	ood & Mic	hols Com			, 19-20 , in:	W 1/4 188
Rice Arriba County, Date Spudded 77-55 Date Completed 29-55 Please indicate location: 1550				, ,		Blanco Hesaverd	le I
Please indicate location: 330	(Unit)	ĺ	_	•			
Elevation. 6400. Total Depth. 5657. P.B. — Top oil/gas pay. 5120 Top of Prod. Form. 5120 Casing Perforations: Lame Depth to Casing shoe of Prod. String. 5120 Natural Prod. Test. based on. bbls. Oil in. Test after acid or shot. Casing and Cementing Record Size Peet Sax Based on. bbls. Oil in. Gas Well Potential. 3001 MG per day Size choke in inches. 2-3/8* tubing. Date first oil run to tanks or gas to Transmission system: Let connected Transporter taking Oil or Gas: El. Paso Latural. Gas Company Oil Conservation Commission Original Signed Emery C. Arnold Original Signed Emery C. Arnold Title. Signature) Name. Lacknood a Nichols. Company Name. Lacknood a Ni				County. Date Spudded	 />>	, Date Completed	i 7-5-33
Top oil/gas pay. \$120 Casing Perforations: *** Depth to Casing shoe of Prod. String. \$120 Natural Prod. Test. based on	Please						
Casing Perforations: Depth to Casing shoe of Prod. String. \$120 Natural Prod. Test. based on				Elevation 6401	Total I	Depth 5657	, P.B
Depth to Casing shoe of Prod. String 5120 Natural Prod. Test			1590	Top oil/gas pay51	20	Top of Prod. For	_m 5120
Casing and Comenting Record Size Feet Sax Based on				Casing Perforations:	Morae		
Casing and Committing Record Size Feet Sax Based on bbls. Oil in CON. COM. Gas Well Potential 3001 KG por day District Connected Size choke in inches. 2-3/8" tubing Date first oil run to tanks or gas to Transmission system: Let connected Transporter taking Oil or Gas: Li Paso Latural Gas Company District Company Thereby certify that the information given above is true and complete to the best of my knowledge. MAY 1 11555 DI CONSERVATION COMMISSION Original Signed Emery C. Arnold Title. Plaid Superintendent Send Communications regarding well to: Name. MACKNOOD & NICHOLS COMPANY Send Communications regarding well to: Name. MACKNOOD & NICHOLS COMPANY				Depth to Casing shoe	of Prod. String	5120	
Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on				Natural Prod. Test			ВС
Gas Well Potential 3001 KG7 per day 0-3/4 160 165 7-5/8 3444 175 Date first oil run to tanks or gas to Transmission system: Not connected Transporter taking Oil or Gas: R1 Page Hatural Gas Company marks: 2-3/8 tubing set at 5600 Top of tabing perforations at 5558. I hereby certify that the information given above is true and complete to the best of my knowledge. MAY 11 1355 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title. Title. Send Communications regarding well to: Name. Name				based on	bbls. Oi		• • • • • • • • • • • • • • • • • • • •
Gas Well Potential 3001 KG7 per day 160 165 7-5/8 3444 175 Date first oil run to tanks or gas to Transmission system: Het connected Transporter taking Oil or Gas: El Paco Hatural Gas Company marks: 2-3/8* tubring set at 5600*. Top of tabing perforations at 5558*. I hereby certify that the information given above is true and complete to the best of my knowledge. MAY 1 1 1355 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title. Title. Send Communications regarding well to: Name. Name. MACKNOOD & MICHOLS COMPANY Name. Name. MACKNOOD & MICHOLS COMPANY		•	•••••	Test after acid or sho	t		17 323 C
Gas Well Potential 301 150 7-5/8 3444 175 Date first oil run to tanks or gas to Transmission system: Set connected Transporter taking Oil or Gas: 1 Page Matural Gas Company marks: 2-3/8 tubing set at 5600 Transporter taking Oil or Gas: 1 Page Matural Gas Company I hereby certify that the information given above is true and complete to the best of my knowledge. Proved MAY 11 1955 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title Send Communications regarding well to: Name MACKNOD & MICHOLS COMPANY Name MACKNOD & MICHOLS COMPANY	_		_	Based on	bbls. Oi	l in	IL CON. COM
Date first oil run to tanks or gas to Transmission system: Set connected Transporter taking Oil or Gas: Il Paco Satural Gas Company Transporter taking Oil or Gas: Il Paco Satural Gas Company Thereby certify that the information given above is true and complete to the best of my knowledge. MAY 1 1355 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Original Signed Emery C. Arnold Title: Name: HACKNOOD & NICHOLS COMPANY Name: Name: Name: Title: Name: Title: Title: Title: Name: Title: Title: Title: Name: Title:	0- 3/4	160	165				
Transporter taking Oil or Gas: R1 Page Estural Gas Company marks: 2-3/8 tubing set at 5600 Top of tubing perforations at 5558. I hereby certify that the information given above is true and complete to the best of my knowledge. MAY 1 1 1955 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Consider Company of Operator OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Consider Company of Operator Title Field Superintendent Send Communications regarding well to: Name Name Name Name Name Name Name Name	7-5/8	3444	175				
I hereby certify that the information given above is true and complete to the best of my knowledge. Peroved MAY 1 1 1955 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title Oil and Cas Inspector Dist. #3. Name BLACKWOOD & NICHOLS COMPANY Name Name Name Name Name Name Name Name Name	5-1/2	5110	150				
I hereby certify that the information given above is true and complete to the best of my knowledge. Diproved MAY 11 1955 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title Send Communications regarding well to: Name BLACKFOOD & NICHOLS COMPANY Name BLACKFOOD & NICHOLS COMPANY Name BLACKFOOD & NICHOLS COMPANY				Transporter taking O	il or Gas:	Paso Matural Ga	s Company
Send Communications regarding well to: Name. BLACK-OOD & NICHOLS COMPANY Name. Send Communications regarding well to:	I hereb	y certify the	at the information MAY 1	mation given above is true เ เฮ55 	and complete MACINO By:	to the best of my know (Company op op (Signature	vledge. IPAT verator) J TELASSO LOOS)
Name	y:				Sen	nd Communications re	garding well to:
		a a an a damente de Mela a 2014 2014			Traine		

OIL CONSERVATION COMMISSION
AZTEC DISTRIB
No Copies Received
DISTRIBUTION
NO.
Cpers*or
Santa Fe
State Land C. Noe
U. S. G
Transport
FII0