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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - ^{GAS} ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

May 14, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N E Blanco Unit, Well No. 19-20, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 20, T. 30N, R. 7W, NMPM., Blanco Mesaverde Pool
Unit Letter

Rio Arriba

County. Date Spudded ---

Date ~~Spudded~~ ^{Recompleted} May 13, 1964

Please indicate location:

Elevation 6402' Total Depth 5660' PBDT 5640'

Top ~~Oil~~/Gas Pay 5130' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5130' - 5630'

Open Hole None Depth 5657' Casing Shoe 5606' Depth 5606' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: Well not repotentialled

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): a total of 73,400 gals water and 40,000 lbs sand

Casing Press. --- Tubing Press. --- Date first new oil run to tanks ---

Oil Transporter ---

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations 5565'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 18, 1964, 19---

Blackwood & Nichols Company

Original (Company or Operator)

By: Delasso Lees
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

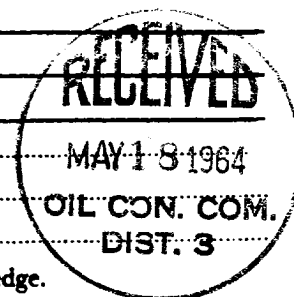
Title Field Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



D	C	B 830 X	A 1550
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4"	160	165
7-5/8"	3444	175
5-1/2	5110	150
4"	620	50