

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 18, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-5 Unit Well No. 28-23-X, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 23, T. 30N, R. 5W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1027'N, 1130'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	320	345
9 5/8"	3842	265
7"	4179	1030
1 1/4"	5816	---

County. Date Spudded 7-23-59 Date Drilling Completed 9-9-59
Elevation 6738' Total Depth 8330' PBD 7860'

Top Oil/Gas Pay 5696' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5696-5702; 5834-5844; 5848-5850; 5853-5857; 5862-5866;
5896-5904; 5920-5933; 5944-5952; 5969-5971; 5976-5979; 5984-5988;
Perforations

Open Hole None Depth Casing Shoe 6 7914' Depth Tubing 5816' 5990-6000;
6005-6007;

OIL WELL TEST -

6028-6032; 6068-6074 Choke
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3360 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 115,000 gal. water & 50,000# sand.

Casing Tubing Date first new
Press. 1231 1231 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed R. G. MILLER
(Signature)

By:

Title Petroleum Engineer

Title

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION		
	NO.	
	COPIES	
Director	<u>2</u>	
Asst. Dir.	<u>1</u>	
Director's Office	<u>1</u>	
Field Land Office		
U.S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>