

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name San Juan 30-5 Unit
2. Name of Operator Phillips Petroleum Company	8. Well Name and No. SJ 30-5 #28X
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	9. API Well No. 30-039-07820
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit A, 1027' FNL, 1130' FEL Section 23, T30N, R5W	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add Pay & stimulate	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set retrievable bridge plug above current Mesaverde perms. Pressure test RBP & casing. Run GR/CCL strip. Perforate the Lewis Shale portion of the Mesaverde Formation @ 1 spf w/120 degree phasing as follows: 4995-5000'; 4935-4940'; 4912-4917'; 4855-4860'; 4790-4795'; 4575-4580'; 4540-4550'; 4505-4515'; 4294-4299'.

GIH w/Backer Model C-1 fullbore treating packer for 7" liner & set @ 4200'. Load annulus w/ 2% KCl water & test packer to 500 psi. Pump acid ballout per design. Surge balls off perms. Stimulate w/N2 foam and sand frac. Flow well back.

RIH w/2-3/8" production tubing w/Baker Model L, sliding sleeve at +/- 4200' (above the Lewis perms), 2-3/8" blast joints to cover Lewis perms, a 7" Baker Model R-3 production packer at +/- 5100', a Baker Model F' 1.81" profile nipple above bottom joint of tubing and a pump-out plug. Land tubing +/- 5800'. Produce Lewis Shale portion of formation for a period of time to record daily volumes and pressures. Then produce both zones of formation.

14. I hereby certify that the foregoing is true and correct

Signed John Clayton TMT Title Regulatory Assistant

Date 10-14-96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

OCT 15 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DISTRICT MANAGER

NMCCD