

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

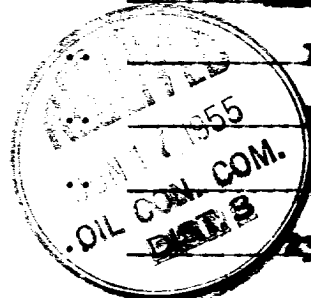
POOL Blanco Horwede FORMATION Horwede
COUNTY Rio Arriba DATE WELL TESTED 6-2-55

OPERATOR Blackwood & Nichols Co. LEASE Northeast Blanco Unit WELL NO. 24-17
UNIT
1/4 SECTION: SE LETTER 0 SEC. 17 TWP. 30 N RGE. 7 W
CASING: 5. 1/2 " O.D. SET AT 5025' TUBING 2 3/8 " WT. 4.75 SET AT 5530'
PAY ZONE: FROM 5025' TO 5560' GAS GRAVITY: MEAS. _____ EST. X
TESTED THROUGH: CASING _____ TUBING 2-3/8" tubing
TEST NIPPLE 2.067" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1099 TUBING: 1095 S. I. PERIOD 11 days
TIME WELL OPENED: 12:45 PM TIME WELL GAUGED: 3:15 PM
IMPACT PRESSURE: 3"

VOLUME (Table I) 4216.0 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.0127 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV)9849 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 23.53
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)990 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4740.65



WITNESSED BY: _____ TESTED BY: De Loos
COMPANY: _____ COMPANY: Blackwood & Nichols Company
TITLE: _____ TITLE: Field Superintendent