

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. New Mexico 013706-A
2. NAME OF OPERATOR Blackwood & Nichols Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		7. UNIT AGREEMENT NAME Northeast Blanco Unit Agmt. No. 1, Sec. 929
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  420' F/SL - 2515' F/EL		8. FARM OR LEASE NAME Northeast Blanco Unit
14. PERMIT NO.		9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6282' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-30N-7W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

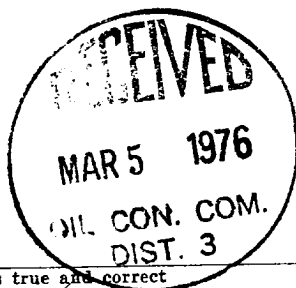
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 2-3-76 found 2-3/8" tubing stuck, recovered 169½ joints, 5233'. On 2-4-76 set cement retainer at 4896'; squeeze cemented with 100 sacks cement. Found holes in 5½" casing 2073' - 2130'; set retainer at 1949', cemented with 190 sacks cement. On 2-6-76 squeeze cemented high pressure leak in 5½" casing at 2125'. Held OK.

On 2-11-76 well became wet at 5064', on 2-13-76 set whipstock at 4734', milled window in 5½" casing, 4704' - 4716'. Drilled 4-3/4" hole to 5574' TD; straight hole tests 4760' - 2°; 4790' - 2½°; 4820' - 4°; 4886' - 4°; 4975' - 4½°; 5574' - 5-3/4°.

On 2-22-76, ran 22 jts, 11.34#, J-55 Hydril liner, 920' set at 5558', top at 4639'. Cemented with 80 sacks of class B cement with .3% CFR-2, and 5# Gilsonite/sack. 2-24-75, cleaned out to 5550'. Tested 5½" and 4" liner with 1800 PSI, held OK. After sand-water fracture on 2-28-76, ran 180 jts of 2-3/8", 4.7#, J-55 tubing, 5515' set at 5525'.

MAR 3 1976  
U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso LoosTITLE District ManagerDATE 3-2-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side