DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER **OPERATOR** PRORATION OFFICE ٤. El Paso Motural Gas Company x 990, Formington, New Mexico 87401 Other (Please explain) New Well Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Kell No.; Pool Name, Including Formation Kind of Lease San Juan 30-4 Unit 13 East Blanco P. C. State, Mederal or Fee Location 800 Feet From The South 890 Μ West Line and Feet From The 15 LEJ 30N Line of Section Township Rio Arriba Range . NMPM Address (Give address to which approved copy of this form is to be sent) El Paso Matural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 P.ge. Twp. Unit Is gas actually connected? When If well produces oil or liquids, Μ ! 15 30N · 4W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Weil New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth Periorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, nump gas lift, etc.) Length of Test Tubing Pressure Casing Pressy Choke Size Oil-Bbls. Actual Prod. During Test Water - Bbls. FEB 5 1974 OIL CON. COM. DIST. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate Gravity of Condensate Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

4 1974

FEB

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION FEB 7 1974 APPROVED Original Signed by Emery C. SUPERVISOR DIST #5 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

SF 079485-

County

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Courses " ma C-104 must be filed for each cont in multiply

