

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079485B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-4 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-4 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'S, 890'W At top prod. interval reported below At total depth		9. WELL NO. 13	
14. PERMIT NO. 7427'GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 5-18-58		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T30N, R4W	
16. DATE T.D. REACHED 5-29-58		12. COUNTY OR PARISH RA	
17. DATE COMPL. (Ready to prod.) 7-22-89		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7427'GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4505		21. PLUG. BACK T.D., MD & TVD 4150	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4073-4133' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"		131' / 120	
5 1/2"		4495'	
			CEMENTING RECORD
			125 sx circulated
			300 sx single Stage
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4100	3542'	
31. PERFORATION RECORD (Interval, size and number)			
(1 spf) 4073-75, 4081-83', 4103-05', 4043-45', (3 spf) 4112-33'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4073-4133'		20/40 sand, 100,926 fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production,		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF.	
WATER—BSL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BSL.	
GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records—

SIGNED [Signature] TITLE Regulatory Affairs

DATE 12-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3570	3790'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	3570'	
Kirtland	3790'	4068'	Gry sh interbedded w/tight, gry, fine-gr ss		3790'	
Fruitland	4068'	4175'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		4068'	
Pictured Cliffs	4175'	4476'	Bn-Gry, fine grn, tight ss.		4175'	
Lewis	4476	4505'	Gry to white dense sh w/silts and shaly ss breaks.		4476'	