

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 69 DEC 22 PM 3:01

1. Type of Well  
GAS

2. Operator  
El Paso Natural Gas Company

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499

4. Location of Well  
800'S, 890'W

5. Lease Number

SF-079485B

6. If Indian, All.or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-4 Unit

8. Farm or Lease Name  
San Juan 30-4 Unit

9. Well No.  
13

10. Field, Pool, Wildcat  
Basin Fruitland Coal

11. Sec. T. R. M. or Blk  
Sec. 15, T-30-N, R-04-W  
NMMPM

14. Permit No.

15. Elevations  
7427' GR

12. County  
Rio Arriba

13. State  
NM

16. Intent to/Subsequent Report of :Re-Complete to Fruitland Coal

17. Describe proposed or completed operations:

07-11-89 Mol Ru. Nd WH. Nu BOP. Attempt to test tbg, no test. Unseat donut. Ru WL. Rih to 4245' w/gr & ccl. Logged to 3200'. Rih w/cbl, trouble w/tool. Load hole w/45 bbls wtr. Rih w/4 3/4" bit & csg scraper to 4230'. Tooh w/tbg, bit & csg scraper. Rih w/CIBP. set @ 4150'. Load hole w/wtr, pump into leak @ 2 bpmw 750 psi. Ran cbl from 4150-2800', trouble w/computer.

07-13-89 Tih w/tbg & pkr. Set pkr @ 4130'. Test to 350 psi, tbg gave up. Tooh w/tbg. Pu & Tih w/2 3/8" ws to pkr. Set pkr @ 4109'. Test CIBP to 3500 psi-ok. Pull up to 3496'. Test csg to 3500 psi-ok. Isolate leak @ 3465 & another large leak @ 300-170'. Circ fluid to surface. Tooh w/pkr.

07-14-89 Tih w/tbg open ended. Roll hole w/2% acid. Spot 200 gals 15% @ 4145'. Tooh w/tbg. Ru WL. Perf'd from 4073-4115', 1 spf, 3 sfp from 4112-33', Tih w/tbg & pkr. Set pkr @ 3596'. Break down coal @ 1300 psi. Pumped away acid. Closed tbg valve. SDFW.

07-17-89 Released pr. Tooh w/tbg & prk. Ru & Tih w/2 7/8" tbg & ret full open pkr. Set pkr. Frac'd down 2 7/8". Treated well. SI for 2 1/2 hrs for gel to break. Open flow thru 1/4" choke to tank. Flowed until dead.

(cont'd on back)

18. Authorized by: [Signature]  
Regulatory Affairs

Accepted For Record 12-20-89  
Date

NOTE: This format is issued in lieu of US BLM Form 3160-5

MAR 12 1990

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(This space for Federal or State office use)

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Chief Branch of  
Mineral Resources  
Farmington Resource Area

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY: \_\_\_\_\_

07-18-89 Well dead. Swabbed fluid to surface. Unload slug of wtr. Let flow.  
07-19-89 Released pr. Tooh ld 2 7/8". Tih w/2 3/8" tbg & rbp. Set plug @ 3700'. Pull up to 3465'. Spot plug. Tooh w/tbg & setting tool. Tih w/tbg & pkr @ 1041'. Sqz 10 sx out behind csg. SI w/1100 psi on sqz. SDON.  
07-20-89 Released pr. Tooh w/tbg & pkr. Tih w/tbg, bit & csg scraper. Drld sqz. Circ clean. Pressure test to 150 psi-ok. Tooh w/tbg, bit & scraper. Ru to sqz leaks from 170-350' w/83 sx. Circ cmt to surface up bradenhead. Closed bradenhead. Sqz 25 sx behind csg.  
07-21-89 Tih w/5 1/2" dc's, csg scraper & bit. Tag cmt. Drld same. Circ clean. Pressure tested to 150 psi-ok. Tooh w/tbg, bit & dc's. Tih w/tbg & ret head. Tag sand @ 3690'. Circ sand out. Latched onto BP. Released same. Tooh w/tbg & rbp. Tih w/tbg & pkr.  
07-22-89 Rih w/133 jts, 2 3/8" tbg set @ 4100', pkr set @ 3542'. 115 jts above & 18 jts tail pipe, f-nip 1 jt off btm. Tagged sand @ 4130', circ out. Tagged CIBP, Pull up to 4100'. Circ fluid on backside. Set pkr w/1200 comp. ND BOP. NU WH. Swabbed. Kicked around.

PBTD 4150'  
Temp  
Abandoned

PC

well is SI

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