## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTAFE Porm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND Ellective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE El Paso Motural Gas Company Box 990, Framington, New Mexico 87401 Reason(s) for tiling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease San Juan 30-4 Unit NP 9 East Blanco P C. State, Federal or Fee **\$F 0**79485 South Line and N 990 1650 Unit Letter Feet From The West Feet From The 16. 30N 4W Line of Section Township Rio Arriba Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address is ive address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 P.ge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. When is gas actually connected? 16 30N 141/ If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Workover New Well Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, Purp, eas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bhis. Gan - MCF 0157. 3 GAS WELL Actual Prod. Test-MCF/D

Cosing Pressure (Shut-in) Choke Size

Gravity of Condensate

Lease No.

County

## CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

...೨೦೦ (Signature)

(Title) 4 1974 FEB

(Date)

Length of Test

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

TITLE .

FEB 7 1974 APPROVED \_\_\_ . . 19 . By Original Signed by Emery C. Arnoli

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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