

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus  
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 1650' FWL, Sec. 16, T30N, R4W, N.M.P.M.

✓

RECEIVED  
JUN 14 1999

OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.

SF-079485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit NP 9

9. API Well No.

30-039-07828

10. Field and Pool, or exploratory Area

E. Blanco PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Deepen, Case, Frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to deepen and refrac the Pictured Cliffs as follows:

1. MIRU. TOH with tubing.
2. TIH with 2 7/8" workstring and packer to 4200'. Test casing to 500 psi. TOH.
3. TIH with 6 1/4" bit and drill out to 4600'. Circulate hole clean. TOH.
4. Run 4 1/2" 10.5# liner set at 4600'. Cement with 60 sks class B cement.
5. Selectively perforate and fracture Pictured Cliffs.
6. TIH and clean out with air mist. Land tubing at bottom perforation. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Superintendent

Date 5/17/99

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer

Title Team Lead, Petroleum Management

Date JUN 10 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side