

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 1650' FWL, Sec. 16, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit NP 9

9. API Well No.

30-039-07828

10. Field and Pool, or exploratory Area

East Blanco PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/29/99 MIRU Key 11. R.U. wireline. Perforate PC from 4256-4303. 4325-50 w/ 1SP/2FT and 4427-4515 1SP/4FT. For a total of 60 holes. TIH w/ 3 1/2 workstring.

9/30/99 TIH set packer at 4038'. R.D. rig.

10/2/99 Acidized perfs with 1000 gals 15% HCL and 90 Bio-Balls.

10/10/99 MIRU frac equipment. Fraced with 65,500 gals 70 Q Foam and 121,300# 20/40 sand. Flow back to pit on 1/4" choke.

10/15/99 MIRU Key 11. Kill well. TOH and lay down 3 1/2 workstring.

10/16/99 TIH and clean out to 4581' with air mist. Circ. hole clean. Ran 141 joints 1 1/2" 2.9# J-55 EUE tubing set at 4500. NU wellhead. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor Title Production Assistant

ACCEPTED FOR RECORD

Date 10/20/99

(This space for Federal or State office use)

NOV 29 1999

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Date \_\_\_\_\_  
FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side