## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

## NOTICE OF INTENTION TO DRILL

Company or Operator)   Company or Operator)   Well No. 10-16   in   Well No. 10-16   in   Cunity	in (Unit)  line and 990 feet from the self of the self	CONSERVATION COMMISSION FA FE, NEW MEXICO  comen:  You are hereby notified that it is our intention to commence the Company (Nat. Operator)  Company or Operator)  Tortheast Blanes Unit (Lesse)  Get from the (Lesse)  Get from the South line and 990 feet from the li	ns of the		Duren	go, Colorado		ach Form G- 128; in triplicate to first 3 copies of form G-10			
You are hereby notified that it is our intention to commence the state of a well to be known as Blackwood & Highels Company (Unit Operator)    Bortheast Blance Unit	in No The well (Unit)  line and 990 feet from the self of the self	To these t Dianes Unit (Lease)  Brackwood & Hickols Company (Unit Operator)  (Company or Operator)  Bortheset Dianes Unit (Lease)  (Company or Operator)  Well No. 10-16 , in (Unit)  The well line and 990 feet from the South line and 990 feet from the line of Section 16 , T. 30 M R. 7 M , NMPM.  WE LOCATION FROM SECTION LINE)  Blance Measureds Pool, Ris Arriba Count If State Land the Oil and Gas Lease is No. 2-178-1  If patented land the owner is Address.  We propose to drill well with drilling equipment as follows:  Cardwell Traileris MAR 1 2 1958  L K J I Drilling Contractor J. 9. Behave Drilling, Ind. DIST. 3  We intend to complete this well in the Measureds Formation formation at an approximate depth of 5565. for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement				••			(Date)		
Blackwood & Hickols Company (Unit Operator)  (Company or Operator)  Bortheast Blanes Unit (Lease)  Cated 990 feet from the South line and 990  West line of Section 16 , T 30 M , R 7 V , NMPA  GIVE LOCATION FROM SECTION LINE)  Blancs Measurede Pool, Ric Arriba  If State Land the Oil and Gas Lease is No. F-178-1  If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows:  Cardwell Traileris  The status of plugging bond is.  Drilling Contractor J. G. Boberts Drilling, Ind. DIST. 5  We intend to complete this well in the Measurede Tornation formation at an approximate depth of 5565.	in No (Unit)  Jine and 990 feet from to R. 7. W , NMPM.  Ris Arriba Count  178-1  follows: MAR 1 2 1958  MAR 1 2 1958  DIST. 3	Blackwood & Hichels Company (Unit Operator)  (Company or Operator)  Well No. 10-16 , in	entlemen:								
The status of plugging bond is    Control   Co	line and 990 feet from to R. 7. W., NMPM.  Rio Arriba Count  178-1  follows: MAR 1 2 1958  OIL CON. COM.  11ing. Ind. DIST. 3	The status of plugging bond is.    Common   Comm	You as	e hereby n	eby notified th		sols Company (Uni	t Operator			
The status of plugging bond is.  L K J I Drilling Contractor J. G. Boberts Drilling, Inc. DIST.	line and 990 feet from the R. 7. V NMPM.  Rie Arriba Count  -178-1  follows: MAR 1 2 1958  OIL CON. COM.  11ing. Ind. DIST. 3	feet from the south line and 990 feet from the line and l		<b>Y</b> o rthee	henet Bler	nee Unit		_	in M	The well	
BIVE LOCATION FROM SECTION LINE)  Blance Messaverde Pool, Ric Arriva  If State Land the Oil and Gas Lease is No. B-178-1  If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows:  Cardwell Traileris:  MART 2 IS  Drilling Contractor J. G. Roberts Drilling, Inc. DIST.  We intend to complete this well in the Messaverde Formation formation at an approximate depth of 5565.	follows: MAR 1 2 1958  MAR 1 2 1958  OIL CON. COM.  Corde Formation	No.				(Lease)			(U	nit)	
BIVE LOCATION FROM SECTION LINE)  Blance Messaverde Pool, Ric Arriba  If State Land the Oil and Gas Lease is No. B-178-1  If patented land the owner is  Address.  We propose to drill well with drilling equipment as follows:  Cardwell Traileric  The status of plugging bond is  Drilling Contractor J. G. Roberts Drilling, Inc. DIST  We intend to complete this well in the Messaverde Formation of the propose of	follows: MAR 1 2 1958  MAR 1 2 1958  DIST. 3	The status of plugging bond is.  L K J I Drilling Contractor J. G. Boberts Drilling, Inc. DIST. 3  We intend to complete this well in the Messaveric Formation formation at an approximate depth of Casing Program  Casing Program  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Hole  Size of Hole  Size of Hole  Size of Casing Weight per Foot  New or Second Hand  Depth  Sacks Cement									
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We propose to drill well with drilling equipment as follows:  Cardwell Traileria  The status of plugging bond is  MAR1219  Drilling Contractor  Drilling Contractor  We propose to drill well with drilling equipment as follows:  MAR1219  OH. CON.  DIST.  We intend to complete this well in the Messayerde Formation  formation at an approximate depth of 5565.	MAR 1 2 1958  MAR 1 2 1958  OIL CON. COM.  11ing. Ind DIST. 3	We propose to drill well with drilling equipment as follows:  Cardwell Traileric  The status of plugging bond is.  MAR 1 2 1958  The status of plugging bond is.  Drilling Contractor  OR Boderis Drilling, Inc.  DIST. 3  We intend to complete this well in the Messayerde Formation formation at an approximate depth of 5565:  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement	<i>P</i>		D	If patente	d land the owner is	***************************************		OF ILAN	
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If changes in the above plans become advisable we will notify you immediately.		If changes in the above plans become advisable we will notify you immediately.	ADD	ITIONAL	NAL INFORM	MATION (If recompletio	n give full details of pro	posed plan of	work.)	_	
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	ork.)	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	n11 2	3/8# +	tablas.	elega out with co	to approximate	LT 55651.	run 750' of 54"	liner (with	
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	un 750' of 52" liner (with	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	a was	down as	anllars)	and coment with	408 sacks coment.	, Selectiv	rely berrorate	IVE MOSMA elge	
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ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) ull 2-3/8" tubing, clean out with gas to approximately 5565', run 750' of 52" liner urned down collars) and coment with 400 sacks coment. Selectively perforate the Norman and sand-water frac in two stages with 50,000 gallons of water and 50,000 lbs. and per stage.	run 750' of 52" liner (with rely perforate the Nesaverde	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)  11 2-3/8" tubing, clean out with gas to approximately 5565', run 750' of 52" liner (with rack down cellars) and coment with 400 sacks coment. Selectively perforate the Mesaverde pup and sand-water free in the stages with 50,000 gallons of water and 50,000 lbs. of ad per stage.	-					BLACKWO			
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