

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**WORKOVER**

Durango, Colorado

May 16, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Blanco Unit  
(Company or Operator) (Lease)

Well No. 10-16, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

N, Sec. 16, T. 30N, R. 7W, NMPM., Blanco Mesaverde Pool  
Unit Letter

Rio Arriba

County. Date Spudded - -

Date Recompleted 5-3-58

Please indicate location:

Elevation 6259' (DP) Total Depth 5565' PBD 5500'

Top SW/Gas Pay 5009' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - 5102'-5130' & 5304'-5492', 2 holes per foot

Perforations 5009'-5039', 4 holes per foot

Open Hole None Depth None Casing Shoe Liner 5534' Depth 5416' Tubing

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Size - - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - - bbls. oil, - - bbls water in - - hrs, - - min. Size - -

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: 7.967 MCF MCF/Day; Hours flowed 3

Choke Size 3/4" \* Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 106,804 gal water & 72,000 lbs sand

Casing 978 (SI) Tubing 978 (SI) Date first new Gas after workover  
Press. 978 (SI) Press. 978 (SI) May 26, 1958

Oil Transporter - -

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5378'

\* Rate of flow thru 3/4" choke after 3 hours was 3,604 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 2 1958, 19- -

**BLACKWOOD & NICHOLS COMPANY**

Original (Company or Operator)

by DeLasso Loos

DeLasso Loos

By: (Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: BLACKWOOD & NICHOLS COMPANY

Address: P.O. Box 1237, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

