

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

WORKOVER

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

990'x

990'

AREA 640 ACRES
LOCATE WELL CORRECTLYBlackwood & Nichols Co. (Unit Operator)
(Company or Operator)Northeast Blanco Unit
(Lease)

Well No. 10-16, in SW 1/4 of SW 1/4, of Sec. 16, T. 30N, R. 7W, NMPM.

Blanco Mesaverte

Pool, Rio Arriba

County.

Well is 990 feet from South line and 990 feet from West line

of Section 16. If State Land the Oil and Gas Lease No. is E-178-1

Workover Commenced November 18, 1961. Workover was Completed November 29, 1961.

Name of Drilling Contractor Lohmann Well Service Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6250'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 2915' to 3135' (G)	No. 4, from 5042' to 5350' (G)
No. 2, from 3135' to 3330' (G)	No. 5, from 5350' to 5492' (G)
No. 3, from 5004' to 5042' (G)	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	213'	Guide			Surface
7"	23	New	981'				Intermediate
7"	20	New	3966'	Float			Intermediate
5" liner	13	New	769'	Guide		5009' - 5492'	Production
5"	13	New	4757'	Set to top of liner at 4765'			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	224'	200	Pump & Plug	Water	Cement Circulated
8 1/2"	7"	4957'	500	"		Top cement at 3160'
6 1/2"	5" liner	5534'	300	"		
6 1/2"	5"	4765'	300	"		Cut Circulated to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was not further stimulated and was not repotentialled.

Result of Production Stimulation

Depth Cleaned Out 5500' PFTD

