DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PROBATION OFFICE  Operator			
El Paso Natural G	es Company		
Pox 990, Formingt Reason(s) for thing (Check proper	on, New Mexico 87401		
New Well	Change in Transporter of:	Other (Please exp.	ain)
Recompletion  Change in Ownership	OII Dry G Casinghead Gas Conde	as X	
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, including F		i of Lease No.
San Juan 30-6 Unit	42 Blanco M	lesa Verde stat	s, Fixterol or Fee \$F 080713
Unit Letter M ;	988 Feet From The South Lin	ne and Fe	et From The West
Line of Section 14	Township 30N Range	6W , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	CII or Condensate X	Address (Give address to wh	ich approved copy of this form is to be sent)
El Paso Natural Ga	Casinghead Gas or Dry Gas X		on, New Mexico 871401  ch approved copy of this form is to be sent)
Northwest Pipeline	Corporation Unit   Sec.   Twp.   Rge.	501 Airport Drive	, Farmington, New Mexico 87140
f well produces oil or liquids, rive location of tanks.	M 14 30N 6W	is day actually connected?	men 
	with that from any other lease or pool,	give commingling order num	ber:
COMPLETION DATA  Designate Type of Comple	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Hestv. Diff. Hestv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			471176
			ASSENTED /
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pum	p, gas his etc.)
Length of Test	Tubing Pressure	Casing Pressure	BIST S. 3
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gaa-MCF
		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
EERTIFICATE OF COMPLIA		OIL CON	FEB 7 1974
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO. 3	
on married and report of the	RA G. BRISCO	This form is to be f	iled in compliance with RULE 1104.
COLONIA DE LA DORA G. BRISCO (Signature)		Il matt this form must be a	or silowable for a newly drilled or despende ccompanied by a tabulation of the deviation in accordance with RULE 111.
		All sections of this	form must be filled out completely for allow-
(Title)		able on new and recompleted wells.	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.