

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-080713B
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 30-6 UNIT 42
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T30N R6W Mer SWSW 988FSL 899FWL		9. API Well No. 30-039-07831
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-24-01 MIRU. ND WH. NU BOP. TOOH w/187 jts 2 3/8" tbg. TIH, ran CCL-GR @ 4800-5300'. TOOH. TIH w/5 1/2" CIBP, set @ 5276'. Load hole w/2% KBI wtr. TOOH. TIH, ran CBL-GR w/1000 psi @ 3276-5276', TOC @ 3420' w/95-100% bond. TOOH. TIH w/5 1/2" FB pkr, set @ 60'. PT csg to 3000 psi, OK. TOOH w/pkr. SDON.
7-25-01 TIH, perf Cliff House w/1 SPF @ 4934, 4936, 4958, 4966, 4981, 4991, 5004, 5026, 5051, 5063, 5080, 5094, 5131, 5157, 5188, 5197, 5213, 5227, 5244, 5252' w/20 0.3" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House w/862 bbl clear frac, 732,300 SCF N2, 50,000# 20/40 Arizona sd. TOOH. TIH w/5 1/2" CIBP, set @ 4840'. PT csg & CIBP to 2940 psi. CIBP failed. TIH, tag up @ 4790'. TOOH. SDON.
7-26-01 TIH w/4 3/4" bit to 4816'. Blow well & CO. TOOH. TIH w/5 1/2" RBP, set @ 4825'. TOOH. TIH w/5 1/2" FB pkr, set @ 60'. Load hole w/115 bbl 2% KCI wtr. Attempt to PT csg, failed. Circ out intermediate csg. TIH w/5 1/2" FB pkr. PT RBP to 1800 psi, OK. Locate holes in csg @ 2808-3680'. SDON.
7-27-01 TOOH w/pkr. TIH w/5 1/2" retrieving tool to 4820'. Establish circ. Circ hole clean. Latch RBP, TOOH. ND BOP & csg spool. Tap out bolt holes on 5 1/2" csg slips. Spear 5 1/2" csg. NU BOP. TIH, free point csg. TOOH. TIH w/chemical cutter. Chemical cut

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6225 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 08/08/2001 ()**

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR RECORD Date NOV 05 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #6225 that would not fit on the form

32. Additional remarks, continued

csg @ 2900'. TOO H w/71 jts 5 1/2" csg. SDON.

7-28-01 ND BOP. Install tbq spool. NU BOP. TIH w/5 1/2" FB pkr, set @ 3680'. PT csg & CIBP to 2000 psi, OK. Reset pkr @ 3617'. PT 7 5/8" csg to 1000 psi, OK. TOO H w/pkr. TIH w/5 1/2" cmt retainer, set @ 3590'. Establish injection. Pump 50 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer & 50 sx Class "B" neat cmt w/2% calcium chloride above cmt retainer. Displace w/3 bbl wtr. Reverse circ 30 bbl wtr to surface. WOC. SD for Sunday.

7-30-01 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/4 3/4" bit to TOC @ 3200'. Establish circ. Mill out cmt @ 3200-3590'. Mill out cmt retainer @ 3590'. SDON.

7-31-01 Mill out cmt @ 3590-3650'. TOO H. PT csg @ 0-4840' w/2000 psi, OK. TIH, perf Lewis w/1 SPF @ 4135, 4140, 4145, 4155, 4350, 4383, 4400, 4405, 4410, 4415, 4420, 4455, 4460, 4465, 4470, 4475, 4535, 4540, 4545, 4550, 4560, 4565, 4570, 4595, 4628, 4637, 4710, 4753, 4778, 4810' w/30 0.3" diameter holes total.

Acidize w/25 bbl 15% HCl. Displace w/30 bbl 2% KCl wtr. TOO H. TIH, frac Lewis w/738 bbl clear frac, 1,518,700 SCF N2, 190,000# 20/40 Arizona sd. CO after frac.

8-1-01 Blow well & CO.

8-2-01 Blow well & CO. TOO H. TIH w/4 3/4" mill to 4688'. Establish circ. Circ hole clean. Mill out 5 1/2" CIBP @ 4840'. TIH, circ hole clean. Mill out CIBP @ 5276'. TIH, circ hole clean to PBTD @ 5702'.

8-3-01 Circ hole clean. TOO H w/mill. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5640'. (SN @ 5607'). ND BOP. NU WH. RD. Rig released.