

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8776

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1500' FWL, Sec. 18, T-30-N, R-6-W, NMPM

5. Lease Number

NM-033845

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #17

9. API Well No.

30-039-07833

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spinner Survey

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
BLM  
99 JUL -2 PM 9:04  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Regina D. Spencer* Title Regulatory Administrator Date 6/30/99  
trc

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title Team Lead, Petroleum Affairs Date JUL 20 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**San Juan 30-6 Unit #17**  
Unit N, Section 18, T30N, R06W  
Rio Arriba County, New Mexico  
Elevation 6630' GL, 6640' KB  
LAT: 36° 48.4442' Long: 107° 30.4459'

**Summary:**

The San Juan 30-6 Unit #17 was spudded in August of 1957 and was originally completed in the Point Lookout and Cliff House. In November of 1991, the Lewis was completed in one stage. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

**Procedure:**

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

**DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.**

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5944'. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 192 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

**THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.**

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
  - Station #1            4580' Top of Navajo City Chacra
  - Station #2            4625' Top of Otero Chacra
  - Station #3            4730' Top of Middle Bench
  - Station #4            5000' Top of Massive Cliff House
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.
- 9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

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9. NU stripping head. Open rams on BOP. Strip 192 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5944'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel  
Production Engineer 6-22-99

Approve: Bruce W. Bong 6-28-99  
Drilling Superintendent

Approve: [Signature] 6/22/99  
Team Leader

**Vendors:**

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

# San Juan 30-6 #17

800 FSL, 1500 FWL

Unit N Sec. 18, T-30 R-06W

Rio Arriba County, New Mexico

KB 6640 GL 6630

LAT: 36 48.4442, LONG: 107 30.4459

10-3/4" 32.75 # sw  
150 sks TOC circ

9-58" Hole  
7-5/8" 26.4 # J-55  
250 sks

TOC 2650' TS

6-3/4" Hole  
5-1/2" 15.5# J-55  
300 sks

3808

TOC 4604' CBL

Tubing: 2-3/8" 4.7# J-55 EUE  
@ 5944

6049

## Formation Tops

Ojo Alamo	2537
Kirtland	2735
Fruitland Coal	3220
Pictured Cliffs	3570
Lewis	3692
Huer. Bent.	4248
Navajo City	4295
Otero Chacra	4625
Middle Bench	4760
Upper Cliff House	5132
Massive Cliff House	5440
Menefee	5485
Point Lookout	5750

### Lewis:

4614, 35, 37, 39, 45, 48, 52, 58, 95, 4701, 67, 69, 71, 73, 81, 89,  
4811, 18, 25, 44, 58, 67, 71

81,365 gal 10# Linear Gel, 81,060 # 20/40 sand

### Cliff House:

5453-85 w/ 2 SPF

37,692 gal water and 40,000# sand

### Point Lookout:

5755-5775, 5785-5809, 5894-5910 w/ 2 SPF

53,000# sand and 52,608 gals water

TD = 6049  
PBTD = 6013

MSQ  
6/22/99