NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

Necessary letton

Form C-104 is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7.00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, Rev Mexico 4/28/60

Company or Operator Sec. 13 T. 30 R 7 NMPM, Re-completed Data Delline Sec. 14/28, Blanco Mesa Verde Re-completed A/28, Blanco Mesa Verde Re-completed A/28, Blanco Mesa Verde Data Delline Securities Data Delline Securities Data Delline Securities Delline Securities Delline Securities Delline Sec. 15/20	we are H Kl. Pas o B	EREBY RE	QUESTI:	ng an all	Howell	Place, R. A. WELL KN , Well No	OWN AS	: ., in	NE	Date 8W	
Top O11/Gas Psy 4800 Name of Frod. Form. Moss Verde D	Con	npany or Opei Sec	13	T. 30	R 7	, NMPM ,	Blanco	Mesa Re-com	Verde	• • • •	Pool
E F G H L K J I Natural Froit Tests Test After Acts or Fracture Treatment (after revocus) a value of the state of the s	Rio Arrib Please	o <mark>e.</mark> e indicate lo		County. D	6138 (G)		Date Dr	1111ng 20 5554	==== : (*) =	4/2	8/ 6 0
E F G H Dren Hole Sale	D	C B	A			Name (of Fred, 8:	Ir.	Mesa	verde	
M	E	F G	Н	Oren Hole_		Je; **. 35100	p 125.54	4073		5500	
M N O P Total cil used): bris,oil, lils nater in Prs. cil-Sire			I	National Pro	od. Test:						
Tubing Casing and Generating Record Sure Feet Sax Test After Acid or Fracture Treatment: MEFracy; hours titled 7 301 300 These Size Method of Testing: 8 301 300 Acid of Fracture Treatment (Tive anducts of caterials was a such as all it makes) 2 5500 Samali: Casing Tubing Late first new first new firsts. Since the first new first new firsts. Fress. Sile run to takes Cil Transcorter Cus Transcorter Tas Transcorter Ta			P	load cil u	sed):t) K e
2 ^M 5500 Sanial: Cassing Tuoting Satisfies oil ron to takes Cil Transporter Cil Transp	Size	ing and Cemer	nting Recor	Method or Test After	Testing (pitot, Acid or Fractur	tack pressure, et	c.):	MLF,	lay; hour	s tiones	
Remarks: Well was bridged. Perforated tubing with one hole at 5102, one at 5008, and one at 4918, two at 4790, one at 4730. I hereby certify that the information given above is true and complete to the best of my knowled RELLIAN Approved. JUN 1 3 1960 OIL CONSERVATION COMMISSION Original Signed By By: A. R. KENDRICK Title Production Engineer Send Communications regarding well to	 	 	300	sana):	Tiring	ata first	new				ard
OIL CONSERVATION COMMISSION Original Signed By By: A. R. KENDRICK OIL CONSERVATION COMMISSION OF Production Engineer Send Communications regarding well to	Remarks:	Well was	bridge	d. Perfor	orter El Paso rated tubing	Natural Gas with one ho	le at 5	102, o	ne at 5	5008,	
Title PETROLEUM ENGINEER DIST. NO. 3	Approved Ol Ori By:A.	JUN IL CONSER Iginal Signo R. KEND	1 3 1960 CVATION ed By RICK	COMMISS	, 19	By: C. E. Title: Produ	Powell Commun	Signatur Inginee	OIL (M1 3 190 CON. CC MST. 3 Well to	SO NAME OF THE PROPERTY OF THE