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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 30-6 Unit
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 65
4. Location of Well UNIT LETTER N , 1090 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6138' GL	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze, Case Cement, Perf & S/W Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to repair casing leaks it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 150 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the top of the Fruitland formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the top of the Fruitland formation, perforate 2 squeeze holes at the top of the Fruitland formation and block squeeze the 7" annulus with approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5720'.

Run a full string of 4 1/2" production casing & sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate & sand-water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED L. O. Van Ryan TITLE Petroleum Engineer DATE 11-6-69

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 1 DATE NOV 10 1969

CONDITIONS OF APPROVAL, IF ANY: