MO. OF COPIES HECESVED DISTRIBUTION NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE SANTA FE FILE DIA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL. TRANSPORTER OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 8740 Other (Please explain) Reason(s) for liling (Check proper box) 011 Dry Gas Recompletion Conden Casinghead Gas Change in Ownership If change of ownership give name El Paso Natural Gas Comparand address of previous owner I. DESCRIPTION OF WELL AND LEASE Pool Name, Including Fo Well No 25 Blanco Mes San Juan 30-5 Unit Location 890 Feet From The South Lin M Unit Letter

(Date)

Poim C-104 Supersedes Old C-104 and C-110

New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	沄 i	
Change in Ownership	Casinghead Gas Condens	age (V.)	
If change of ownership give name [2] and address of previous owner	Paso Natural Gas Compan	y, PO Box 990, Farmingto	on, New Mexico 87401
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Lease No.
Lease Name San Juan 30-5 Unit Well No. Pool Name, Including For Blanco Mesa			2 22020
	E) Bidles Made		
Unit Letter M : 890	Feet From The South Line		
Line of Section 17 Town	nship 30N Range	5W , ммрм, Rio ^A r	riba County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 8740	
Name of Authorized Transporter of Cast Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 87	
If well produces oil or liquids, give location of tanks.	M 17 30N 5W	1	
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug back Same Resty, Diff. Resty.
Designate Type of Completion		New Well Holzott. Bespen	
Date Spudded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Hote site			
		L-4	
		to all all and all	and must be equal to or exceed top allow
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 25	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing to led (Way, plump, cas l	ift, etc.)
Length of Test	Tubing Pressure	Casin Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water Bbls.	Gas - MCF
·		OIL CON. COI	
		DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVEDFEB 7	1974 . 19
		TITLE SUPERVISOR D	
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions	

Separate Forms C-104 must be filed for each pool in multiply

completed wells.