

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well ☒   
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

8-13-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORP. San Juan 30-5, Well No. 24-16, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 16, T. 30N, R. 5W, NMPM., Blanco NV Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-26-58 Date Drilling Completed 7-30-58

Please indicate location:

Elevation 6347 Total Depth 5718 PBD 5717

Top Oil/Gas Pay 5246 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5246 - 5712

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3.726 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOP 3.947 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

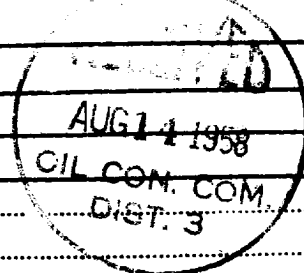
Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>195</u>	<u>200</u>
<u>7 5/8</u>	<u>3466</u>	<u>200</u>
<u>5 1/2</u>	<u>5718</u>	<u>200</u>
<u>1 1/4</u>	<u>5680</u>	

Remarks: Burns Liner Hanger @ 3354



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 14 1958, 19\_\_\_\_

PACIFIC NORTHWEST PIPELINE CORP.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original signed by G. H. Peppin  
(Signature)

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3

Title: District Proration Engineer  
Send Communications regarding well to:

Title \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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