

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--------------------------------------|--|
| WELL API NO. | 30-039-07836 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | F-347 |
| 7. Lease Name or Unit Agreement Name | San Juan 30-5 Unit |
| 8. Well No. | S.J. 30-5 Unit #24 |
| 9. Pool name or Wildcat | Blanco Mesaverde |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 | |
| 4. Well Location Unit Letter <u>M</u> : <u>890'</u> Feet From The <u>South</u> Line and <u>890'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reperforated Zone in Lewis Shale ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New perforations and stimulations were made to the current producing zone as follows:

2 spf = 30 holes in Lewis Shale
4150'-55', 4410'-15', 4470'-75'

Frac'd - 16,968 gal 2% KCL, 70% quality foam, 100,540# 20/40 Arizona sand,
Total N2 = 669,000 scf. Max pressure = 6600#, min pressure = 5000#,
Avg pressure 5900#. Rate 19-25 bpm.

Lost tubing in hole - fished for days, ended up leaving fish in hole @ 4526'.
RIH w/2 3/8" tubing and set @ 4214'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 1-17-96
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3460

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE ENVIRONMENTAL DISTRICT DATE JAN 19 1996
CONDITIONS OF APPROVAL, IF ANY: