

NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

Johnston

Cutler

1- Gerald Hollis

1-Oliver Fowler

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Plango Mesa Verde FORMATION Mesa VerdeCOUNTY Rio Arriba DATE WELL TESTED 11/23/55Operator Pacific Northwest Pipelines Lease 30-5 Well No. 10-18
Unit1/4 Section SW Letter M Sec. 18 Twp. 30N Rge. 5WCasing: 7-5/8 "O.D. Set At 3250 Tubing 2" "WT. Set At 5569Pay Zone: From 4884 to 5566 Gas Gravity: Meas. Est. 650Tested Through: Casing Tubing XTest Nipple 3.068 I.D. Type of Gauge Used # 6 X
(Spring) (Monometer)

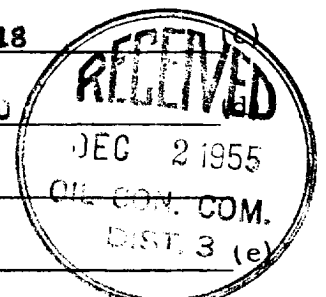
OBSERVED DATA

Shut In Pressure: Casing 1114 Tubing: 1114 S. I. Period 7 daysTime Well Opened: 9:00 A Time Well Gauged: 12:00 MImpact Pressure: 19.7" HG w/ 680 PSIG on CIGVolume (Table I) 4377.6 (a)Multiplier for Pipe or Casing (Table II) 1.046 (b)Multiplier for Flowing Temp. (Table III) 32° 1.0218Multiplier for SP. Gravity (Table IV) 1.000Ave. Barometer Pressure at Wellhead (Table V) Elev. 6218' 11.8Multiplier for Barometric Pressure (Table VI)991Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4637 ABS G. Flow 6627

Witnessed by: _____

Company: _____

Title: _____

Tested by: C. P. WagnerCompany Pacific Northwest Pipelines Corp.Title: Gas Tester

SOIL CONSERVATION COMMISSION

ATTENTION: DISTRICT OFFICE

Mr. Charles T. ...

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PACIFIC NORTHWEST PIPELINE CORPORATION

DRILLING DEPARTMENT

COMPANY Pacific Northwest Pipeline Corp.

LEASE 30-5 WELL NO. 10-12

DATE OF TEST 11/23/55

SHUT-IN PRESSURE(PSIG): TUBING 1114 CASING 1114 S.I.PERIOD 7 DAYS

SIZE BLOW NIPPLE 3"

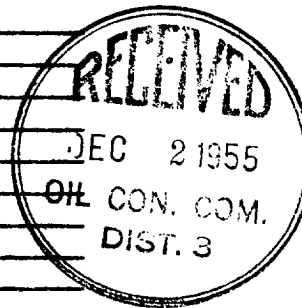
FLOW THROUGH tub WORKING PRESSURES FROM 1.0

TIME		IMPACT PRESSURE	Q(MCFD)* 14.7 PSIA & 60° F	WELLHEAD WORKING PRESSURE (PSIG)	
HOURS	MINUTES				
	<u>34.5</u>	<u>12</u>	<u>5236</u>	<u>873</u>	<u>32</u>
	<u>41.5</u>	<u>17</u>	<u>5238</u>	<u>870</u>	<u>32</u>
	<u>50</u>	<u>16</u>	<u>5238</u>	<u>877</u>	<u>34</u>
<u>1</u>		<u>34</u>	<u>5234</u>	<u>815</u>	<u>36</u>
<u>1</u>	<u>17</u>	<u>14</u>	<u>5234</u>	<u>793</u>	<u>37</u>
<u>2</u>	<u>26.5</u>	<u>13</u>	<u>5234</u>	<u>777</u>	<u>37</u>
<u>2</u>	<u>44</u>	<u>23.5" 113</u>	<u>4763</u>	<u>741</u>	<u>32</u>
<u>2</u>	<u>5</u>	<u>21.0</u>	<u>4377</u>	<u>724</u>	<u>38</u>
<u>3</u>		<u>20.6</u>	<u>4382</u>	<u>703</u>	<u>38</u>
		<u>19.7</u>	<u>4378</u>	<u>680</u>	<u>38</u>

12:00
Gauge

* All rates of flow taken from nearest value found in Reid*s Pitot Tables

REMARKS: Impact test was done through the casing.



TESTED BY G. S. Wagner

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OIL CONSERVATION COMMISSION	
APPROVED BY	DATE
THE CHAIRMAN	3
RECOMMENDED BY	
DATE	1
RECOMMENDED BY	
DATE	1
RECOMMENDED BY	
DATE	1
RECOMMENDED BY	
DATE	1